# For KCC Use: 3-1-06 Effective Date: 4

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Name: Ohlo Kentucky Oil Corporation  Name: Ohlo Kentucky (20 Corporation  Name: Anderses: 110 East Lowry Lane  City/Stact/p_Lexington, Kentucky 40503  Country Frence  Spa-276-3500  Country Trego  Count	Must be approved by KCC five	(5) days prior to commencing well		
OPERATOR: Licenses 33657  OPERATOR: Licenses 33657  Name: Ohlo Kertbudy Oil Corporation  Address: 10 East Lowry Lane  (Chystalarzig, Eukspiton, Kernitzky 4503  Contact Person. Deanna McDowel  Phone: 859-27-8500  CONTRACTOR: Licenses 33493  Name: American Eagle Onling  CONTRACTOR: Licenses 33493  Name: American Eagle Onling  West Opinion For West Cass: Type Equipment:    Oil	Expected Soud Date March /2 2006	Snot		
Section   Sect				
Address: 10   East Lower Lane   Er   W Line of Section   Er   Where Codes well on the Section Plat on revenue side)	22057	•		
SECTION	OPERATOR: License# 33607			
City/Stack/pic. Losington, Kentucky 40503  City/Stack/pic. Losington, Kentucky 40503  Contract Peanon, Beanon McDowell  Phone: 599-276-3500  CONTRACTOR: Licensee 33493  Name. American Eagle Drilling  Well Diliting for: Well Class: Type Equipment: Is sin a Prorated / Spaced Field? Target Formation(s): Lensing Kenses City/Pennsylvania Name Shaw Creek South East Is this a Prorated / Spaced Field? Target Formation(s): Lensing Kenses City/Pennsylvania Name Shaw Creek South East Is the a Prorated / Spaced Field? Target Formation(s): Lensing Kenses City/Pennsylvania Name Shaw Creek South East Is the a Prorated / Spaced Field? Target Formation(s): Lensing Kenses City/Pennsylvania Name Shaw Creek South East Is the a Prorated / Spaced Field? Target Formation(s): Lensing Kenses City/Pennsylvania Name Shaw Creek South East Is the Shaw Creek South East Is th		leet from E / W Line of Section		
County - Person - September	Address: 110 East Lowry Lane	IS SECTION Hegular Irregular?		
County - Person - September	City/State/Zip: Lexington, Kentucky 40503			
CONTRACTOR: License # 33493  Name: American Eagle Drilling  West Drilled For.  Sasiente: # of Holes Other Other  Other Other  West Wildcat Cable  Other  Other Other  West Wildcat Cable  Other Other Sasiente: # of Holes Other  Other Other Other Sasiente: # of Holes Other  West Wildcat Cable  Original Total Depth: # Other Other West Wildcat Other Other West Wildcat Other Other West Wildcat Waster supply well within one mile:   yes   No    Depth to bottom of Urable water. 1967  Depth to bottom of Urable water. 1967  Surface Pee by Atternate:   1   1   2   2    Length of Conductor Pipe required. None  Projected Total Depth: # Other Other West Wildcat And Total Depth:   Promission and Total Depth:   Promission and Total Depth:   Promission and Total Depth:   Projected Total Depth: # Other Other West Source for Drilling Operations:   West Foundation of Total Depth:   Promission and Total Depth:   Promission and Total Depth:   Projected Total Depth: # Other West Source for Drilling Operations:   West Foundation of Total Depth:   Projected Total Depth:   Promission and Total Depth:   Projected Total Depth:   Projec	Contact Person: Dourna McDowell	County: Trego		
CONTRACTOR: Licenses 53-94-30  Well Drilled For Well Class: Type Equipment:   Own   Contract   Cont	Phone: 859-276-3500	Lease Name: G&C Riggs Well #: 1		
Name: American Eagle Drilling  Well Drilled For:  Well Class: Type Equipment:	33493	Field Name: Shaw Creek South East		
Well Drilled For:   Well Class:   Type Equipment:   Mud Rotary   Ground Surface Elevation: 2391.2   teet MSL   Water well within one quarter mile:   Yes   No   Pool Ext.   Air Rotary   Water Water well within one quarter mile:   Yes   No   Pool Ext.   Water well within one quarter mile:   Yes   No   Pool Ext.   Water well within one quarter mile:   Yes   No   Pool Ext.   Special wild will be set with the following minimum requirements will be minimum and to the partopration district office prior to appropriate district office will be notified before well is either plugged or production, casing is ceremetal in   Pool Ext.	CONTRACTOR: License# 50 100	Is this a Prorated / Spaced Field?		
Ground Surface Elevation: 299.2   feet MSL  Ground Surface Place by Alternate:   1	Name: Atherican Lagie Drining			
Ground Surface Elevation: 29912   teet MSt. Ground Surface Elevati	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330		
Gas   Storage   Pool Ext   Wildcat   Cable   Cable   Wildcat   Cable   Cab		Ground Surface Elevation: 2391.2' feet MSL		
Solition   Disposal   Wildcat   Cable   Cabl		Water well within one-quarter mile: Yes ✓ No		
Seismic;   v of Holes   Other   Other   Other   Other   Obghit to bottom of Ireah water. 1950   Obghit to Dettom of Usable water 1950   Obghit to Dettom of Usable water 1950   Surface Pipe Planned to be set: 200 *		· · · · · · · · · · · · · · · · · · ·		
Doph to bottom of usable water:				
Surface Pipe Bn Alternate: 1		Depth to bottom of usable water: 1050'		
Well Name: Original Completion Date: Origin	Oulet	Surface Pipe by Alternate: 1 2		
Well Name: Original Completion Date: Origin	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' +		
Well Name: Original Completion Date: Water Source for Drilling Operations: Well Farm Pond Other Well Cores be taken? Will Cores be taken? If Yes, proposed zone:  **CONSERVATION DINISION*** WINDLITA, KS **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. If all cases, NOTHY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY  Approved by: Production of placement of the plugging of the file provation orders; Notify app	Operator:	Length of Conductor Fipe required.		
Directional, Deviated or Horizontal wellbaceCEIVED	Well Name:	Projected Total Depth: 3950'		
Well   Farm Pond Other   DWR Permit #:   Well   Farm Pond Other   DWR Permit #:   Well   Farm Pond Other   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   Will Cores be taken?   Well   Well   Well   Will Cores be taken?   Well	Original Completion Date:Original Total Depth:	Formation at Total Depth: Pennsylvania (?) Not AGE		
If Yes, true vertical depth:	- · · · - · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellber RECEIVED Yes V No	Well ✓ Farm Pond Other		
Section Hole Location:   FEB 2 3 2006   Will Cores be taken?   Yes   No   Will Cores be taken?   Yes   Will Cores   Will Cores   Will Kores	If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - / 9.5 - 2.2 332 - 0.0 - 0.0  Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR )		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order "I 33.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - /9.5 - 2.2.332 - 0.6 - 0.0  Conductor pipe required LONE feet per Alt. X (2)  Approved by: Dr Co. 2 - 2.4 - 0.6  Minimum surface pipe required feet feet  Minimum surface pipe required feet feet  Minimum surface pipe required feet per Alt. X (2)  Approved by: Dr Co. 2 - 2.4 - 0.6  Title: Title completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notity appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain writer approval before disposing or injecting salt water.  If this permit has expi	ксс DKT #: FEB 2 3 2006	Will Cores be taken? Yes ✓ No		
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For KCC Use ONLY  API # 15 - 195-22332-00-00  Conductor pipe required LONE feet Minimum surface pipe required 200 feet per Alt. X 2  Approved by: Drw 2-24-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Title: VICR - PYLS (NIN)  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	<ol> <li>The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the surfaced structure.</li> <li>If the well is dry hole, an agreement between the operator and the construction of the surfaced structure.</li> <li>The appropriate district office will be notified before well is either plugible.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. It is sufface within 120 days of spud date.		
For KCC Use ONLY  API # 15 - /95 - 22332 - 00 - 00  Conductor pipe required LONE feet  Minimum surface pipe required 200' feet per Alt. X (2)  Approved by: Prw 2-24-06  This authorization expires: 8-24-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent: Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	I hereby certify that the statements made herein are true and to the best-	of my knowledge and belief.		
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For KCC Use ONLY  API # 15 - \( \frac{195-22332-00-00}{\text{ feet}} \)  Conductor pipe required \( 1000000000000000000000000000000000000	Date: Signature of Operator or Agent:	Title: 12 (P-PY-U) (1 UN)		
For KCC Use ONLY  API # 15 - 195-22332-00-00  Conductor pipe required				
API # 15 - \( \frac{195-22332-00-00}{\text{Conductor pipe required }} \) feet  Conductor pipe required \( \frac{1000}{\text{Loos}} \) feet  Minimum surface pipe required \( \frac{1000}{\text{Loos}} \) feet per Alt. \( \frac{1}{2} \)  Approved by: \( \frac{1}{2} \) 1 - 2 4 - 0 6  This authorization expires: \( \frac{8}{2} \) 2 4 - 0 6  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: \( \frac{1}{2} \) Agent: \( \frac{1}{2} \) Agent: \( \frac{1}{2} \) Date: \( \frac{1}{2} \) Date: \( \frac{1}{2} \) Date: \( \frac{1}{2} \) Test in thin 120 days of spud date; \( \frac{1}{2} \) File Completion Form ACO-1 within 120 days of spud date; \( \frac{1}{2} \) File acreage attribution plat according to field proration orders; \( \frac{1}{2} \) Notify appropriate district office 48 hours prior to workover or re-entry; \( \frac{1}{2} \) Submit plugging report (CP-4) after plugging is completed; \( \frac{1}{2} \) Obtain written approval before disposing or injecting salt water. \( \frac{1}{2} \) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. \( \frac{1}{2} \) Well Not Drilled - Permit Expired Signature of Operator or Agent: \( \frac{1}{2} \) Date: \( \frac{1}{2} \)	For KCC Use ONLY			
Conductor pipe required Feet  Minimum surface pipe required Feet  Approved by: Prw 2-24-06  This authorization expires: 8-24-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Spud date: Agent: Date: Da				
Conductor pipe required	_	1		
Approved by: 1 2-24-06  This authorization expires: 8-24-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	Conductor pipe required NONE feet	, , , , , , , , , , , , , , , , , , , ,		
Approved by: 1 2-24-06  This authorization expires: 8-24-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	Minimum surface pipe required 2005 feet per Alt. X (2)	- Submit plugging report (CP-4) after plugging is completed;		
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Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or Agent:				
Spud date: Agent: Signature of Operator or Agent: Date: 7	or approved gate.)			
Date:	Spud date:Agent:	-		
	Mail to: KCC - Conservation Division 130	~		

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 1	5					Location of Well: Coun	ly:ege		
Operator: Ohio Kentucky Oil Corporation  Lease: G&C Riggs  Well Number: 1						990' feet from			
Field: Sh	aw Creek S	South Eas	t						
						Is Section: 🗸 Regul	ar or Irregular		
	f Acres attr								
QTR / QTR / QTR of acreage: SW - NW - NW				- <u>NW</u> -	NAA	If Section is Irregular, locate well from nearest corner boundary.			
						Section comer used:	NE NW SE SW		
					PL	AT			
		(5	how location			itable acreage for prorated			
	990'	(Show footage to the nearest lease or unit boundary line.)							
	770								
	1 .								
			•				RECEIVED		
	1 1						KANSAS CORPORATION COMMISSION		
330′	<b></b> 4 ∶		:						
							FEB 2 3 2006		
							2 0 2000		
	-					•	CONSERVATION DIVISION		
							WICHITA, KS		
							·		
						:   -	EVANDUE		
			•	3		•	EXAMPLE		
	:			0					
							1980		
							· [ ] [ ] [ ]		
		•			•				
							3390		
		:	:						
		· · · .							
							SEWARD CO.		

### In plotting the proposed location of the weil, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).