For KCC Use:	21-1		
Effective Date:	3-1-06		
District #			
SGA? Y	s K No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five ((5) days prior to commercing well	
Expected Spud Date March 21 2006	ALE ANAL ANAL 3 12 22	East West
22557	330' feet from \sqrt{N} / S Line of Section	
OPERATOR: License# 33657	990' feet from E / V W Line of Section	
Name: Ohio Kentucky Oil Corporation	Is SECTION ✓ RegularIrregular?	
Address: 110 East Lowry Lane		
City/State/Zip: Lexington, Kentucky 40503	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Deanna McDowell Phone: 859-276-3500	County: Trego	
Phone: 639-276-3300	Lease Name: G&C Riggs Well #: 3	
CONTRACTOR: License# 33493	Field Name: Shaw Creek South East	/
Name: American Eagle Drilling	Is this a Prorated / Spaced Field?	∕ No
	Target Formation(s): Lansing Kansas City/Pennsylvania	
Well Digitled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Oil Enh Rec Infield / Mud Rotary		MSL /
Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile: Yes Yes Yes	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'	
Other	Depth to bottom of usable water: 1050'	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' +	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3950' Formation at Total Depth: Pennsylvania (?) NOT AGE	
Original Completion Date:Original Total Depth:	Torridion at lotal popul.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	
	(Note: Apply for Permit with DWR	71
KCC DKT #:	Will Cores be taken? Yes ✓	
	Will Cores be taken? If Yes, proposed zone: RECEIV	ĒĐ-
KCC DKT #:	Will Cores be taken? Yes ✓	ĒĐ-
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVE CANSAS CORPORATION	ED V COMMIS
KCC DKT #:AFFI	Will Cores be taken? If Yes, proposed zone: CANSAS CORPORATION	ED V COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1	API No. 15						Location of Well: County: Trego			
Operator: Ohio Kentucky Oil Corporation Lease: G&C Riggs						330' feet from				
	Well Number: 3									
Field: Sh	Field: Shaw Creek South East									
Number of Acres attributable to well:					I	Is Section: Regular or Irregular				
	TR / QTR of			. NW	_ NW		W O41 I- I	land and a state well from a compart compart beyondom.		
							Section is i	Irregular, locate well from nearest corner boundary.		
						•	Section comer	usedINEINVISEISV		
						PLAT				
			(Show local	tion of the	well and shad			prorated or spaced wells.)		
		330	,		footage to the			RECEIVED		
		220						MANSAS CORPORATION COMMISSION		
		.						FEB 2 3 2006		
190'				.	•	•				
70								CONSERVATION DIVISION		
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In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).