RECEIVED

| For KCC Use: | : . | 2 1 00 |
|---------------|----------|--------|
| Effective Dat | e: | 3-1-06 |
| District # | | 4 |
| SGA? | Yes 🗶 No | |

21 FEB 2006

API # 15 - 179-21148-00-00

Conductor pipe required None

Approved by: DPW 2-24-06

This authorization expires: 8-14-0C

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Minimum surface pipe required...

For KCC Use ONLY

Spud date:_

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

FEB 23 250

Form C-1 December 2002

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NOTICE OF INTENT TO DRILL

Form must be Typed KCC WICHIT Form must be Signed All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well

Spot 160'S & 190'W of 10 Expected Spud Date March East SE Sec. 18 Twp. 10 S. R. 28W X West vear 4058 830 ___feet from ___N / X S Line of Section OPERATOR: License# 1840 __feet from X E / W Line of Section AMERICAN WARRIOR. INC Name: Is SECTION X Regular _____ Irregular? P.O. Box 399 Address: Garden City. City/State/Zip: (Note: Locate well on the Section Plat on reverse side) Cecil O'Brate Sheridan Contact Person: ... County:_ ZEIGLER (620)275-9231 Phone: Lease Name: Wildcat Field Name: . CONTRACTOR: License#-Is this a Prorated / Spaced Field? Discovery Drilling Name:_ Target Information(s): LKC 1008 Nearest Lease or unit boundary: Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation:.... feet MSL X Oil Enh Rec Infield X Mud Rotary Yes X No Water well within one-quarter mile: Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes X No X Wildcat OWWO Disposal Cable Depth to bottom of fresh water: Seismic: # of Holes Other Depth to bottom of usable water: Other Surface Pipe by Alternate: 1 2001 Length of Surface Pipe Planned to be set: _ If OWWO: old well information as follows: None Length of Conductor Pipe required: _ Operator:_ 4.000° Projected Total Depth: ____ Well Name: Formation at Total Depth:_ Original Completion Date:____ ___Original Total Depth: Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? | Well | X Farm Pond If Yes, true vertical depth:____ DWR Permit #: _ Bottom Hole Location:____ (Note: Apply for Permit with DWR KCC DKT #: Will Cores be taken? Yes X No If Yes, proposed zone: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

| well not billied - Fe | ernin Expired |
|----------------------------|---------------|
| Signature of Operator or A | Agent: |
| | Date: |
| | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

nomas

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

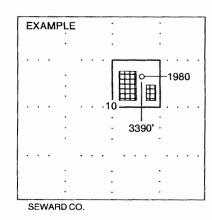
| API No. 15 - | Location of Well: County: Sheridan |
|---------------------------------------|--|
| Operator: AMERICAN WARRIOR, INC. | |
| Lease: ZEIGLER | 1840 feet from X E / W Line of Section |
| Well Number: 2–18 | Sec. 18 Twp. 10 S. R. 28W East X Wes |
| Field: Wildcat | |
| Number of Acres attributable to well: | ls Section: KRegular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. Sheridan $\text{Co.,}\ \text{KS}$

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).