For KCC Use:	7 11 00
Effective Date:	3-4-06
District #	
SGA? Yes X	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well	anks must be Filled
Expected Spud Date MARCH 20 2006	Spot NW NE SE Sec. 10 Twp. 14 S. 1925 feet from N / V S	East R. 22 West
OPERATOR: License# 31002 V Name: KELLY CO LC P.O. BOX 412	1925 feet from N / ✓ S 890 feet from ✓ E / W Is SECTION ✓ Regular Irregular?	Line of Section
City/State/Zip: OSAWATOMIE KS 66064	(Note: Locate well on the Section Plat on rever	rse side)
Contact Person: JIM O GUINOTTE	County: JOHNSON	
Phone: 620-432-4545	Lease Name: ANDREWS Field Name: GARDNER	Well #: 4-KP
CONTRACTOR: License# 8509 V Name: EVANS ENERGY DEVELOPMENT	Is this a Prorated / Spaced Field?	Yes √No
Well prilled For: Well Class: , Type Equipment: /	Nearest Lease or unit boundary: 605 (?)	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: APPROX 1000	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: NA 100 V	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of usable water: NA 200	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 FT	
Operator:	Length of Conductor Pipe required: INA	
Well Name:	Projected Total Depth: 750	
Original Completion Date:Original Total Depth:	Formation at Total Depth: SQUIRREL	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?	Yes √No
	If Yes, proposed zone: NA	
AFFI	IDAVIT RECEI	VFD
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seg.	120
It is agreed that the following minimum requirements will be met:	LEB 24	1 2006
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the specified below the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the specified below the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the specified below <i>shall be set</i> through all the specified below <i>shall be set</i> through all through the specified below <i>shall be set</i> through all through the specified below <i>shall be set</i> through all through the specified below <i>shall be set</i> through all through through through the specified below <i>shall be set</i> through all through through the specified below <i>shall be set</i> through all through through through the specified below <i>shall be set</i> through through	the underlying formation. Ilistrict office on plug length and placement is necessary paged or production casing is cemented in; and from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, a	prior to plugging; ays of spud date. Ilternate II cementing
Date: 2/17/06 Signature of Operator or Agent:	f my knowledge and belief. Little: MGR.	
V	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Dri	ill;
API # 15 - 09/-2307/	- File Completion Form ACO-1 within 120 days of spud	
Conductor pipe required None feet	 File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to work 	66
Minimum surface pipe required 20 feet per Alt. X 2 Approved by: D&w 2-27-06	Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting:	leted;
This authorization expires: 8-27-06 (This authorization void if drilling not started within 6 months of approval date.)	- If this permit has expired (See: authorized expiration of check the box below and return to the address below	
Spud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	
Mail to: KCC - Conservation Division, 130	Date:S. Market - Room 2078, Wichita, Kansas 67202	22E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: JOHNSON
Operator: KELLY CO LC	
Lease: ANDREWS	1925 feet from N / S Line of Section 890 feet from J E / W Line of Section
Well Number: 4-KP	Sec. 10 Twp. 14 S. R. 22 V East West
Field: GARDNER	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section corner used

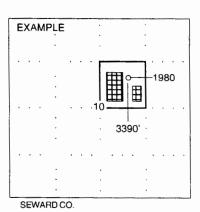
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).