For KCC Use:

Effective Date: 3-4-06

District # 2

SGA? | | Yes | No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Just be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 33025  OPERATOR: Licenses 33025  Name: Leon C. Smitherman, Jr.  Address: 14331 Typerary Cricia Contact Person. Leon C. Smitherman, Jr.  Address: 14331 Typerary Cricia Contact Person. Leon C. Smitherman, Jr.  Well Quick Drilling Company, Inc.  Wel	Must be approved by KCC five	(5) days prior to commencing well	
Apply   Section   Sectio	Expected Spud Date February 19, 2006	Spot	/ East
Address: This manage is a second process of the second process of			West
Name: Leaco C. Smitherman, Jr.  For KCC Use ONLY  Approved by Mark Basser of Park Are Described in the subcrease of the properties desired of piece and to the well of the properties desired of piece and to the well of the well is agreed that the dollowing minimum requirements will be met.  1. Notly the appropriate district office prior to spudding of well.  2. A copy of the approved orbic of intent to diff and be posted or each drilling rig.  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe must be completed within ora proprieted within 152 deys of spud date:  For KCC Use ONLY  Approved by Mark Supply and within 152 deys of spud date:  For KCC Use ONLY  Approved by Mark Supply and within 152 deys of spud date:  For KCC Use ONLY  Approved by Mark Supply on please or spud settled within 152 deys of spud date:  Fine authorization void if drilling not started within 5 months of effective date;  Spud date:  Approved by Mark Supply on please and results of the supply on please of special reports of the supply on please of spud date.  Fine authorization void if drilling not started within 6 months of effective date;  Spud date:  Approved by Mark Supply on please and results of the supply on please of spud date.  Profile authorization void if drilling not started within 6 months of effective date;  Spud date:  Approved by Mark Supply on Please and Supply on Please or spud date.  Profile supply on Please and Supply on Please	OPERATOR: License# 33025	1000 11011 1101 1101	tion
Address: 14331 Toperary Circle  (Circles Exercise well on the Section Pilet on reverse side)  Contract Person. Leanners 28264  Name: Guidek Ordining Company, Inc.  Rease Name. Euglus  Field Name. Augusta  Is this a Prorested Spaced Field?  Targot Formation;  Aduction. Augusta 1826  Name: Leanner Name: Leanners 2826  Name: Leanners Leanners 2826  Name: Leanner Name: Leanners 2826  Name: Leanners Lean	Name: Leon C. Smitherman, Jr.	Teet from ✓ E / W Line of Sec	tion
Coloristic Pason. Conc. Smitherman, Jr. Phone; 316) 733-5434 (316) 323-3520  CONTRACTOR: Loansep 32854 / Name. Gulick Drilling Company, Inc.  Well Diffee For: Well Class:  OWN Disposal Storage Pool Ext. Alr Roary  Gulic Schriebe. Storage Pool Ext. Alr Roary  Well Arme:  Other  Other  Other  Ordinal Completion Date:  Original Completio	Address: 14331 Tipperary Circle	Is SECTIONRegularIrregular?	
Contact Persons Leon C. Smitherman, Jr.    Control Persons Leon C. Smitherman, Jr.	City/State/Zip: Wichita, KS 67230		
Phone: (16) 733-5434 (316) 323-3520  CONTRACTOR: Licenses 32854    Name Gulick Drilling Company, Inc.    Well Drilling Company, Inc.	Contact Person: Leon C. Smitherman, Jr.	County: Butler	
Is this a Provated (  Spaced Field?   Spaced Field.   Spaced Field?   Spaced Field?   Spaced Field?   Spaced Field.   Spaced Field?   Spaced Field.   Spaced	Phone: (316) 733-5434 (316) 323-3620	Lease Name: Fuqua Well #: 17-1	
Name: Gulick Drilling Company, Inc.  Well Drilling For: Well Class: Type Equipment:   Name Company   Pool Ext.   Air Rotary   Gwo   Gisposal   Wilcotal   Cable   Seismer: a of Holes   Other   Other	32854		
Well Diffied For   Well Class:   Type Equipment:   Ype	CONTRACTOR: License# 02007 V		<b>√</b> No
Ground Surface Elevation: 1206   feet MSL   will will compellate with min one couparter mile:   wis   feet MSL   will will compellate with min one couparter mile:   wis   feet MSL   will will compellate with min one couparter mile:   wis   feet MSL   will will compellate with min one couparter mile:   wis   feet MSL   will will will will will will will wi	Name: Salisk Shiming Sompany, 1110.	Target Formation(s): Arbuckle	
Water well within one-quarter mile:   vis   No   No   No   No   No   No   No   N	Well Offiled For: Well Class: / Type Equipment: /		
Gas   Storage   Pool Ert   Gable   Cable   C	✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	[]	
Seismic   s of Holes   Other			
Depth to bottom of usable water *469*   860*		Public water supply well within one mile:	<b>√</b> No
Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2	Seismic; # of Holes Other	Depth to bottom of tresh water: 160 180	
HOWWO: old well information as follows:   Operator:	Other		
Length of Conductor Pipe required.   Note   Pipe			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Secure for Drilling Operations: Well Farm Pond Other River    Well Farm Pond Other River		Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth:   Formation at Total Depth:   Arbuckle   Water Source for Drilling Operations:   Well   Farm Pond Other   River   Water Source for Drilling Operations:   Well   Farm Pond Other   River   DWR Permit #:   DWR Permit #:   Will   Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Will Cores be taken?   Well   Farm Pond Other   River   DWR Permit #:   Well   Parmit   DWR   DWR Permit #:   Well   Parmit	•		
Water Source for Drilling Operations:  Water Source for D	/	Formation at Total Deoth: Arbuckle	
Yes   Two vertical depth:   DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Perm	Onginal Completion Date:Original lotal Depth:	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other River	
Will Cores be taken?   Yes   Yes   No	If Yes, true vertical depth:		
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  ANSAS CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pluggling; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notlified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - O15 - 23680 - 00  Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR	/
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plant through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Sestem Kansas surface casing order #13,3891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 14, 2006 Signature of Operator or Agent:  Minimum surface pipe required	KCC DKT #:		<b>√</b> No
AFFIDAVIT  **ANSAS CORPORATION COMMISS* The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plantal plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  8. Date: February 14, 2006  8. Signature of Operator or Agent:  1. File Drill Pit Application (form CDP-1) with Intent to Drill;  9. File Completion Form ACO-1 within 120 days of spud date;  1. File acreage attribution plat according to filed proration orders;  1. Notify appropriate district office all house prior to workover or re-entry;  1. Submit plugging report (CP-4) after plugging is completed;  1. Obtain written approval before disposing or injecting salt water.  1. If the submit plugging report (CP-4) after plugging is completed;  1. Obtain written approval before disposing or injecting salt water.  1. If the prior to Appent Submit plugging is completed;  1. Well Not Drilled - Permit Expired  1. Signature of Operator or Agent:  1. Date:  1. W	1	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plwnchtral reset through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 14, 2006 Signature of Operator or Agent:  For KCC Use ONLY  Approved by: Druce 2-27-oc  Minimum surface pipe required	, , , , , , , , , , , , , , , , , , ,		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plenching reset through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 14, 2006 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 0/5 - 23680 - 00  Conductor pipe required	,		nc
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 14, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 015 - 23680 - 00  Conductor pipe required		et by circulating cement to the top; in all cases surface plate at the top;	iolun set
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Date: February 14, 2006   Signature of Operator or Agent:   Date: Title: Agent		· · · · · · · · · · · · · · · · · · ·	•
Date: February 14, 2006   Signature of Operator or Agent:   Date: Title: Agent	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	_
For KCC Use ONLY  API # 15 - O/5 - 23680 - 00  Conductor pipe required			
For KCC Use ONLY  API # 15 - 0/5-23680-00  Conductor pipe required	Date: February 14, 2006 Signature of Operator or Agent:	ma 7 Manare Title: Agent	
For KCC Use ONLY  API # 15 - 0/5-23680-00  Conductor pipe required		. Remember to:	
API # 15 - O/5 - 23680 - 00  Conductor pipe required No NE feet  Minimum surface pipe required feet per Alt. (1) X  Approved by: Dru 2-27-06  This authorization expires: 8-27-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Dat	For KCC Use ONLY		1
Conductor pipe required	ARILLE 015-23680-00-00		_
Minimum surface pipe required 200 feet per Alt. 1 X Approved by: 2-2.7-06  This authorization expires: 8-27-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	_		~1
Approved by: DPW 2-27-06  This suthorization expires: 8-27-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	0.60		ry;
This authorization expires: 8-27-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date:			
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Approved by: brus 2-27-06	- Obtain written approval before disposing or injecting salt water.	N
Chis authorization void if drilling not started within 6 months of effective date.)   Spud date: Agent:	This suthorization expires: 8-27-0C		6
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)		
Date:		· ·	i
	Spud date: Agent:		_
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

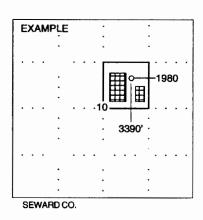
API No. 15	Location of Well: County: Butler	
Operator: Leon C. Smitherman, Jr.	5 feet from VN/S Line of Section	
Lease: Fuqua	440 feet from F E / W Line of Section	
Well Number: 17-1	Sec. 17 Twp. 28 S. R. 4 VEast West	
Field: Augusta		
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular	
QTR / QTR / QTR of acreage: ApNW - NENE - NE	If Section is irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 27, 2006

Leon C. Smitherman, Jr. 14331 Tipperary Circle Wichita, KS 67230

RE: Drilling Pit Application

Fuqua Lease Well No. 17-1 NE/4 Sec. 17-28S-04E Butler County, Kansas

Dear Mr. Smitherman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: Doug Louis