For KCC Use: Effective Date:	3-5-06		
District #	3		
	(2-0)		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Specied Spud Date 3 02 2006 month day year 989 PERATOR: Licenses 32294 V 999 PERATOR: Licenses 32294 V 999 Item from 19 8 R 25		TENT TO DRILL Form must be Sig All blanks must be Fi	
Specifical Spuid batter PERATOR: Licenses 32294	3 02 2006		
PERATOR: Licenase \$2294		•	
A	,		
SECTION Regular Irregular?	OPERATOR: License# 32294 V	leet nom V N / _ 3 Line of Section	
County_MAMM	24850 FARI FY		
County, MAMM County Coun	Address: BUCYRUS, KS 66013		
Lease Name BELL Well #! 2	Contact Parson, JEFF TAYLOR		
Field Name. LOUISBURG Floor Floo	Phone: 913-533-9900	Lease Name: BELL Well # 2	
Solution	/	Field Name: LOUISBURG	_/
Target Formation(s): MARMATON AD CHEROKEE	CONTRACTOR: License# 5885	Is this a Prorated / Spaced Field?	No
Ground Surface Elevation: 1907 feet MSL Mod Rotary Air Rotary	lame: R.S. GLAZE DRILLING	Target Formation(s): MARMATON AND CHEROKEE	
Ground Surface Elevation: 1907 feet MSL Mod Rotary Air Rotary	Well Drilled For: Well Class: / Type Fauipment:	Nearest Lease or unit boundary: 650' (7) 990 (?)	
Water well within one-quarter mile: Ses No No No No No No No No			ISL
Suismic:			_
Depth to bottom of fresh water. Depth to bottom of usable water. Depth to bottom of usable water. Depth to bottom of usable water. Sourt- Length of Conductor Pipe required. Noti. Surface Pipe by Alternate: 1			No
Depth to bottom of usable water: **** OWWO: old well information as follows: Operator:			
Surface Pipe by Affers I: 1			—
Length of Conductor Pipe required, NONE			
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: SOFF		Length of Surface Pipe Planned to be set:	_
Formation at Total Depth:	Operator:	Length of Conductor Pipe required: Note:	_
Water Source for Onliling Operations: Water Source for Online Online Operations: Water Source for Operation operations: Water Source for Operation of Operations: Water Source		Frojected Total Depth: CHEROKEE	
West Farm Pond Other X Yes	Original Completion Date:Original Total Depth:		
Yes, true vertical depth:	pirectional, Deviated or Horizontal wellbore? Yes ✓ No		
Notify the appropriate district office prior to spudding of well; Notify the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Notify the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Notify the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Notify the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator or and the district office on plug length and placement is necessary prior to plugging; Notified prior plugging; Notified plugging			
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Spud date: Agent: Signature of Operator or Agent:	1110 221101121011011	, , , , , , , , , , , , , , , , , , , ,	8
·		check the box below and return to the address below.	37
	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired	31

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: MIAMI
Operator: OSBORN ENERGY, LLC	
Lease: _BELL	990 feet from \checkmark N / \bigcirc S Line of Section 1650 feet from \checkmark E / \bigcirc W Line of Section
Well Number: 2	Sec. 21 Twp. 16 S. R. 25 ✓ East West
Field: LOUISBURG	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SE - NW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

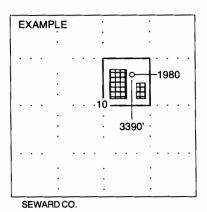
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		990'	
	 		1650
:	 	: :	<u> </u>
	 .	: 	: : :
	 		· · · · · · · · · · · · · · · · · · ·

RECEIVED FEB 2 7 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).