For KCC Use: 3-5-06 Effective Date: __ District #_____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date	March month	29 day	2006 year	AP.50	Spot SE - NW - NE Sec. 8 10 Twp.	13S S. R. 32
OPERATOR: License# 73 Name: Shakespeare Oil Com	13 7311 V				1168	
202 West Main St					Is SECTION Regular Irregular	
City/State/Zip: Salem, IL 628	381				(Note: Locate well on the Section I	
Contact Person: Donald R. V	Williams				County: Logan	rial on reverse side)
Phone: (618)548-1585					Lease Name: Teeter	Well #: 3-10
		/			Field Name: Stratford	770
CONTRACTOR: License#_ Name: Murfin Drilling Co., In	nc.				Is this a Prorated / Spaced Field? Target Formation(s): LKC / Johnson	Yes ✓ No
		, _			Nearest Lease or unit boundary: 794'	
Well Dylled For:	Well Class:	/ —	Equipment:		Ground Surface Elevation: 3028.3	feet MSL
Oil ' Enh Re	=	=	Mud Rotary	/	Water well within one-quarter mile:	Yes ✓ No
Gas Storage		=	Air Rotary		Public water supply well within one mile:	/ Yes ✓ No
OWWO Disposa	<u> </u>		Cable		Depth to bottom of fresh water: 459- 180	,
Seismic;# of I	Holes Other				Depth to bottom of usable water: 1809 /72	<u> </u>
Other					Surface Pine by Alternate: 1 1 2	
f OWWO: old well informati	tion as follows:				Length of Surface Pipe Planned to be set: 2	20,
Operator:					Length of Conductor Pipe required: None	<u> </u>
Well Name:					Projected Total Depth: 4750'	
Original Completion Da	ite: C	riginal Tot	al Depth:		Formation at Total Depth: Miss.	
ong complement		g			Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		Yes	XNo	Well Farm Pond Other X	
f Yes, true vertical depth:_				, ,	DWR Permit #;	
Bottom Hole Location:					(Note: Apply for Permit with	h DWR 🔲)
KCC DKT #:		·			Will Cores be taken?	Yes ✓ No
	3.56330	/			Will Cores be taken? If Yes, proposed zone:	
NAD 83 LAT. 8	3.56330	/			If Yes, proposed zone:	Dr.
NAD 83 LAT. 8	3.56330 - 100.5129	/ 9	eletion and ex	AFFI	If Yes, proposed zone:	Dr.
NAD 83 LAT. 8	3.56336 - /00.5/29	/ 9 ling, comp	pletion and ex	AFFI /entual pl	If Yes, proposed zone:	Dr.
The undersigned hereby at is agreed that the following. 1. Notify the appropriation of the appropriation. 2. A copy of the appropriation of the appropriat	- /00.5/29 affirms that the drile ing minimum requested district office proved notice of interested into formation of surface pipe	ling, comp irements v rior to spu nt to drill s as specif	idding of wel t hall be post ied below <i>sh</i>	ll; ed on eac nall be se	If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et th drilling rig; t by circulating cement to the top; in all cases	RECEIVED SPEB 2 7 2006 CC WICLUS
The undersigned hereby at it is agreed that the following. 1. Notify the appropriation is a copy of the appropriation in the image and through all unconsoins. 4. If the well is dry hold is it is appropriate dist if an ALTERNATE II or pursuant to Appropriate dist in the image and	affirms that the dril ing minimum requ ite district office p wed notice of inter int of surface pipe didated materials p le, an agreement trict office will be r I COMPLETION, p endix "B" - Easter within 30 days of	ling, compirements was rior to drill so as specifolus a minimater than the transfer of the transfer of the transfer of the transfer of the spud of the	idding of well thall be post- ied below shimum of 20 fine operator a fore well is e pipe shall be surface casidate or the well is the well in the well is the well in the well	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall I	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; thy circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is niged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office.	RECEIVED t. speed 2 7 2006 CC WICHINA set surface pipe shall be set secessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing
The undersigned hereby a lt is agreed that the following the appropriation of the appropriate distinguished in the appropriate distinguished of the appropriate of the appropria	affirms that the dril ing minimum requ ite district office p wed notice of inter int of surface pipe didated materials p le, an agreement trict office will be r I COMPLETION, p endix "B" - Easter within 30 days of tatements made h	ling, compirements was specificated as specificated be conduction in Kansas the spud erein are to the spud ere	idding of well thall be post- ied below shimum of 20 fine operator after well is ended by surface casing date or the worrue and to the	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall l	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; thy circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is niged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office my knowledge and belief.	RECEIVED t. see B 2 7 2006 CC WICHINA set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing lice prior to any cementing.
The undersigned hereby a lt is agreed that the following agreed that the following agreed that the following agreed that the appropriation and through all unconsoing agreed that the well is dry hold an appropriate dist for pursuant to appropriate dist or pursuant to appropriate distance and the second propriate distance agreed that the second propriate distance agreed that the second propriate distance agreed that the following agreed the following agreed that the followi	affirms that the dril ing minimum requ ite district office p wed notice of inter int of surface pipe didated materials p le, an agreement trict office will be r I COMPLETION, p endix "B" - Easter within 30 days of	ling, compirements was specificated as specificated be conduction in Kansas the spud erein are to the spud ere	idding of well thall be post- ied below shimum of 20 fine operator after well is ended by surface casing date or the worrue and to the	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall l	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; thy circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is niged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office my knowledge and belief.	RECEIVED t. speed 2 7 2006 CC WICHINA set surface pipe shall be set secessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing
The undersigned hereby at is agreed that the following the appropriation of the appropriation	affirms that the drilling minimum requite district office powed notice of intermited from the surface pipe didated materials ple, an agreement trict office will be recompled to the surface pipe didated materials ple, an agreement trict office will be recompled to the surface of the surface	ling, compirements was specificated between the conduction on Kansas the spud dependent are to operator of the conduction of the conductio	idding of well thall be posted below shall be operator after well is e pipe shall be surface casidate or the well true and to the result of th	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall l	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; thy circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is niged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office my knowledge and belief.	RECEIVED t. see B 2 7 2006 CC WICHINA set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing lice prior to any cementing. e President Intent to Drill; lys of spud date:
The undersigned hereby at is agreed that the following. 1. Notify the appropriation is accepted to the appropriation of the appropriation of the appropriation of the well is dry hole. The appropriate dist is an ALTERNATE II or pursuant to Appropriate of the appropriate of the appropriation of the appropriate of the	affirms that the dril ing minimum requ ite district office p ived notice of inter int of surface pipe ilidated materials p ile, an agreement irrict office will be r il COMPLETION, p endix "B" - Easter within 30 days of atements made h Signature of C	ling, compirements or irements	idding of well in all be posted below shifted below shifted below shifted below shifted below the pipe shall be surface casidate or the warrue and to the ragent:	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall l	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; th by circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is not ged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office my knowledge and belief. Title: Victor Remember to: File Drill Pit Application (form CDP-1) with In	RECEIVED t. stop B 2 7 2006 CC WICHINA set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing lice prior to any cementing. e President ntent to Drill; ys of spud date;
The undersigned hereby at is agreed that the following and the is agreed that the following and through all unconsoing. The minimum amount hough all unconsoing and through all unconsoing and the well is dry hold and a proportion of the information of the proposition of the information of the infor	affirms that the drilling minimum requite district office powed notice of interest of the surface pipe and agreement trict office will be recommended to the surface pipe and agreement trict office will be recommended by the surface of the surface	ling, compirements was specified between the conduction on Kansas the spud erein are to operator o	idding of well in all be posted below shimum of 20 fine operator a fore well is expired casidate or the warrue and to the r Agent:	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall if the best of	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; th by circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is not ged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office my knowledge and belief. Title: Victor Remember to: File Drill Pit Application (form CDP-1) with Ir. File Completion Form ACO-1 within 120 dates.	RECEIVED I. SEE 2 7 2006 CC WICHINA set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing lice prior to any cementing. e President ntent to Drill; ys of spud date; eld proration orders;
The undersigned hereby a lit is agreed that the following and the superopriar of the appropriar of the appropriar of the appropriate distriction of the appropriate of the appropriate distriction of the appropriate distriction of the appropriate of the	affirms that the drill ing minimum requite district office powed notice of interior of surface pipe didated materials ple, an agreement trict office will be recompleted within 30 days of attements made has signature of C	ling, compirements was specified between the conduction on Kansas the spud erein are to operator o	idding of well in all be posted below shimum of 20 fine operator a fore well is expired casidate or the warrue and to the r Agent:	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall if the best of	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; th by circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is no ged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office plugged. In all cases, NOTIFY district office plugged. Title: Vict. Remember to: File Drill Pit Application (form CDP-1) with Infinite Completion Form ACO-1 within 120 dator File acreage attribution plat according to file	RECEIVED I. SEEB 2 7 2006 CC WICHINA set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing ice prior to any cementing. e President ntent to Drill; ys of spud date; eld proration orders; ior to workover or re-entry; g is completed;
The undersigned hereby a lit is agreed that the following agreed that the following agreed that the appropriation of the appropriation of the appropriation of the appropriate distinguished and appropriate distinguished agreed the appropriate of the appropriate distinguished agreed the appropriate of the appropriate	affirms that the drilling minimum requite district office powed notice of interior of surface pipe didated materials ple, an agreement trict office will be recompled in the surface pipe of the surface	ling, compirements of the drill send of the specific between the troduction on Kansas the spud derein are to operator o	idding of well in all be posted below shimum of 20 fine operator a fore well is expired casidate or the warrue and to the r Agent:	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall if the best of	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; th by circulating cement to the top; in all cases the underlying formation. istrict office on plug length and placement is not ged or production casing is cemented in; and from below any usable water to surface with the surface with the plugged. In all cases, NOTIFY district office plugged. In all cases, NOTIFY district office plugged. In all cases, NOTIFY district office plugged. Title: **Remember to:* - File Drill Pit Application (form CDP-1) with Ir. - File Completion Form ACO-1 within 120 da. - Notify appropriate district office 48 hours pr. - Submit plugging report (CP-4) after pluggin. - Obtain written approval before disposing or	RECEIVED It states 2 7 2006 CC Wiching set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing. ice prior to any cementing. e President htent to Drill; ys of spud date; eld proration orders; ior to workover or re-entry; g is completed; injecting salt water.
The undersigned hereby a lt is agreed that the following and the superopriar of the appropriar of the appropriar of the well is dry hold appropriate distriction of the appropriate of the approp	affirms that the drill ing minimum requite district office poved notice of interior of surface pipe illidated materials ple, an agreement trict office will be recommend to the complete of th	ling, compirements was rior to sput as specification as specification of the control of the spud of the spud of the control of	idding of well in all be posted below shifted below shifted below shifted below shifted below shifted by the operator of the operator of the well is expired and to the real t	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall if the best of	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; th by circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is neged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District of plugged. In all cases, NOTIFY district office plugged. In all cases, NOTIFY district office plugged and belief. Title: Vicin Remember to: File Drill Pit Application (form CDP-1) with Infile Completion Form ACO-1 within 120 dation. Notify appropriate district office 48 hours proposed in the suppropriate district office 48 hours proposed in the suppropria	RECEIVED It states 2 7 2006 CC Wiching set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing. ice prior to any cementing. e President htent to Drill; ys of spud date; eld proration orders; ior to workover or re-entry; g is completed; injecting salt water. expiration date) please
The undersigned hereby a lt is agreed that the following and the appropriation of the appropriation of the appropriation of the well is dry holds. If the well is dry holds and all the appropriate distribution of the approp	affirms that the drill ing minimum requite district office poved notice of interior of surface pipe illidated materials ple, an agreement trict office will be recommend to the completion of th	ling, compirements was rior to sput as specification as specification of the control of the spud of the spud of the control of	idding of well in all be posted below shifted below shifted below shifted below shifted below shifted by the operator of the operator of the well is expired and to the real t	il; ed on each eall be se eet into the and the d ither plug e cement ng order vell shall if the best of	DAVIT ugging of this well will comply with K.S.A. 55 etc. th drilling rig; th by circulating cement to the top; in all cases be underlying formation. istrict office on plug length and placement is not ged or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District to plugged. In all cases, NOTIFY district office plugged. In all cases, NOTIFY district office plugged. File Drill Pit Application (form CDP-1) with Irle in File Completion Form ACO-1 within 120 dator in File acreage attribution plat according to file. Notify appropriate district office 48 hours processed in Submit plugging report (CP-4) after plugging of this permit has expired (See: authorized of the submit according to the submit plugging of the submit approval before disposing or the submit approv	RECEIVED i. stoe B 2 ? 2006 CC Wichill set ecessary prior to plugging; nin 120 days of spud date. 3 area, alternate II cementing lice prior to any cementing. e President then to Drill; yes of spud date; eld proration orders; ior to workover or re-entry; g is completed; injecting salt water. expiration date) please ress below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Logan		
Operator: Shakespeare Oil Company, Inc.	1168 feet from VN/ S Line of Section		
Lease: _Teeter	1840 feet from 🗸 E / W Line of Section		
Well Number: 3-10 Field: Stratford	Sec		
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular		
QTR/QTR/QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

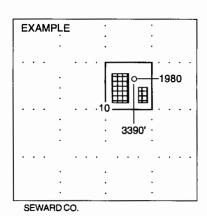
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 		794'	1168' (-10	2
 		3	,-10 :	
 		0	TEETER	
 	· ·		· · · · · · · · · · · · · · · · · · ·	
 	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	•

RECEIVED FEB 2 7 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).