OWWO COR

For KCC Use: Effective Date:	3-6-06
District #	3
SGA? Yes	∑ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date February 28, 2006	
Expected Spud Date	Spot ✓ East
month day year	NW - SE - Sec. 18 Twp. 31S S. R. 10 West
OPERATOR: License# 33707	2180'feet from N / ✓ S Line of Section
Name: Coronado Kansas, LLC	1900' feet from VE / W Line of Section
8556 F 101st Street Suite C	Is SECTION ✓ Begular Irregular?
City/State/Zip: Tulsa OK 74133 Contact Person: Steve McDaniel (218)369-4000 MAD 0 4 2000	(Alata / sasta wall on the Castian Dist on several side)
Contact Person: Steve McDaniel	SION Elk (Note: Locate well on the Section Plat on reverse side)
Phone: (918)369-4000 MAR 0 1 2006	Lease Name: DJK Ranch, LP Well #: 1
/	Field Name: West Moline (?)
CONTRACTOR: License# 3591 V CONSERVATION DIVISIONS	Is this a Prorated / Spaced Field? Yes ✓ No
Name: C & E Services WICHITA, KS	Target Formation(s): Mississippi Chat
<u>, </u>	Nearest Lease or unit boundary: 460' S of Estel Wilson
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1195.6 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
✓ CWWO Disposal Wildcat ✓ Cable	Depth to bottom of fresh water: N/A re-entry into existing well
Seismic;# of Holes Other	Depth to bottom of usable water: N/A re-entry into existing well
Other Workover and deepen additional 15'	Surface Pipe by Alternate: 1 X 2
If ONOMO, old well information as follows:	Length of Surface Pipe Planned to be set: N/A re-entry into existing well
If OWWO: old well information as follows: Operator: Layton Oil Co.	Length of Conductor Pipe required: N/A re-entry into existing well
Well Name: McSpadden #4	Projected Total Depth: 2238'
Original Completion Date: 1958 Original Total Depth: 2223	Formation at Total Depth: Mississippi Chat
Oliginal Completion Date:Oliginal Total Deptri	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
15.110 101.0.001	If Yes, proposed zone:
WAS: 15049 191020001	DAVIT IS: 1504919101-0001
The undersigned hereby affirms that the drilling, completion and eventual pl	uaging of this well will comply with K.S.A. 55 et. seg.
	-55mg
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