For KCC Use:	27 06
Effective Date:	3-7-06
District #	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 2 8 2006

RECEIVED

December 2002 Form must be Typed

SGA? Yes X No NOTICE OF IN	/\ , \ \/\/ Ayi Dianks must be riii	red led
Must be approved by KCC five	(5) days prior to commencing well C WICHITAII blanks must be Fill	
Expected Spud Date March 11, 2006	Spot 205. 1/0 E of	et
month day year	SE - NE - NE Sec. 14 Twp. 31 S. R. 15E We	
22074	4600 FSL feet from N / ✓ S Line of Section	est
OPERATOR: License# 33074 V	650 FEL feet from	
Name: Dart Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle	Is SECTION ✓ Regularirregular?	
Address: 211 W. Mytto City/State/Zip: Independence KS 67301		
City/State/Zip: Contact Person: Tony Williams	(Note: Locate well on the Section Plat on reverse side) County: Montgomery	
Phone: 620-331-7870	Lease Name: Failor Well #: A4-14	
	Field Name: Cherokee Basin Coal Gas Area	—
CONTRACTOR: License# 5675 V	Is this a Prorated / Spaced Field?	No
Name: McPherson Drilling	Target Information(s): Mississippian	140
	Nearest Lease or unit boundary: 650 feet	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 870feet M.	SK
Oil / Enh Rec Infield / Mud Rotary	Water well within one-quarter mile:	No
Gas Storage ✓ Pool Ext. Air Rotary		No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 150'	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Deptil: 11111000	
Original Completion Date:Original Total Depth:/	Formation at Total Depth: Mississippian	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Dottom Hole Leastion:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	(Note: Apply for Permit with DWR	No
		No
KCC DKT #:	Will Cores be taken? Yes ✓	No
KCC DKT #:	Will Cores be taken? Yes ✓ If Yes, proposed zone:	No
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? Yes ✓ If Yes, proposed zone:	No
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RECEIVED FEB 2 8 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4600 FSL feet from N / ✓ S Line of Section
Lease: Failor	650 FEL feet from E / W Line of Section
Well Number: A4-14 Field: Cherokee Basin Coal Gas Area	Sec. 14 Twp. 31 S. R. 15E
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

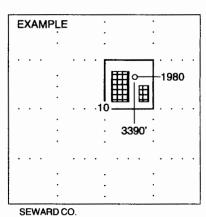
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T31S 650 FEL

R15E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;