10001710 11 10 10 10 10 10 10 10 10 10 10 10 1
--

For KCC Use:	9-28-05
Effective Date:	1-2007
District #	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Fiffed

Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 1100 Depth to bottom of usable water: 1100 Depth to bottom of usable water: 1100 Depth to bottom of usable water: 1100 Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to Be set: 20' Length of Surface Pipe Pipe Planned to Be set: 20' Length of Surface Pipe Pipe	Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
FRATOR: Licenses 9894 Ten Pol Dox 87 Ten St. Drailing Ten Pol Dox 87 Ten St. Drailing Ten Pol Dox 87 Ten St. Section Plat on reverse acids Country Tendent with Direct Poly Poly Ext. Well Drilled For Drail Indiana Poly Will advise on ACG Well Drilled For Drail Indiana Poly Poly Ext. Well Brilled Will advise on ACG Well Storage Poly Ext. Well Brilled Will advise on ACG Well Storage Poly Ext. Well Brilled Will Drilled For Drail Indiana Well Brilled Will Drilled For Drilled Fo	September 30 2005	Co. A
SERTION Licenses 9984 1980 teef from N / S Drilling N / S Dril	month def year	
Section Sect	0684	
P. O. Box 87 Islate Image Imag	M.C. Drilling	teet nonteet of Section
	P O Box 87	
Note Prison: Mark Smith County: Coun	St Paul KS 66771	
Increase County C	//State/Zip:	Completed
NTRACTOR: Licenses Will advise on ACC	620/449-2200	
Value Valu	one:	Mildoot
Value Valu	NTRACTOR: License# Will advise on ACG	
Water well within one quarter mile: Yee No Air Rotary Water well within one place Yee No No No No No No No	me:	
Value Valu	STORE OF THE PROPERTY OF THE P	
Water well within one quarter mile: Yee No Air Rotary Water well within one place Yee No No No No No No No	Well Drilled Fon Type Equipment:	
OWNO Disposal Wildcat Cable Other Cable Other	Term Nec I miled I mad rotally	
Depth to bottom of treak water: 1000 Depth to bottom of treak water: 1100 Depth to bottom of usable water: 1100 Depth to bottom of treak water: 1100		
Selfamic: s of Holes Other		4400
Surface Pipe by Alternates 1 2 2 2 2 2 2 2 2 2		4400
Deviator: M/A Well Name: Operator: M/A Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: South Permit of Surface Pipe Planned to be set: 20 Formation at Total Depth: Miles Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit of Miles Apply for Permit with DWR Well Cores be taken? If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: If Yes, proposed	Other	Surface Pipe by Alternate: 1 2
Deprator: N/A Well Name:	DWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Sol Formation at Total Depth: Miss Water Source for Diffing Operations: West Note for Depth Miss Water Source for Diffing Operations: Well Farm Pond Other_Air	NI/A	Length of Conductor Pipe required: None
Original Completion Date:		ENA
Water Source for Drilling Operations: West Farm Pond Other Air		Formation at Total Depth: Miss
Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: If Yes,		Water Source for Drilling Operations:
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Be undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT Be undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be compeled from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting. For KCC Use ONLY API # 15	ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
AFFIDAVIT AFFIDAVIT AFFIDAVIT If yes, proposed zone: AFFIDAVIT AFFIDAVIT If yes, proposed zone: AFFIDAVIT AFFIDAVIT In word of the the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well styll be plugging. API # 15 - COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API # 15 - COMPLETION production of the surface sating to the KCC District office prior to any cementing. API # 15 - COMPLETION production of the surface sating to the prior to any cementing. For KCC Use ONLY API # 15 - COMPLETION production of Agent: File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form	fes, true vertical depth:	DWR Permit #:
AFFIDAVIT AFFIDAVIT Be undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. In Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. 7. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. 9. The appropriate district office within 120 days of spud date. 9. The production of the KCC District 3 area, alternate II cements must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 9. The completion form ACC-1 within 120 days of spud date; 9. File Completion Form ACC-1 within 120 days of spud date; 9. File Completion Form ACC-1 within 120 days of spud date; 9. File Completion Form ACC-1 within 120 days of spud date; 9. File Completion Form ACC-1 within 120 days of spud date; 9. Submit plugging report (CP-4) after plugging is completed; 9. Submit plugging report (CP-4) after plugging is completed; 9. Submit plugging report (CP-4) after plugging is completed; 9. Submit plugging report (CP-4) after plugging is completed;	ttom Hole Location:	(Note: Apply for Permit with DWR)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met. 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #13.891-C. which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 37 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	CC DKT #:	Will Cores be taken? Yes ☑No
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved motion of niterit to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The surface pipe required		If Yes, proposed zone:
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved motion of niterit to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The surface pipe required	APP	UDANIT SEA
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the lop; in all cases surface pipe affail be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an argreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanesa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The surface plus populated and provided and belief. File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 wi		· •
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by directating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Tride: Operator For KCC Use ONLY API # 15 -		nugging of this well will comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by directating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Tride: Operator For KCC Use ONLY API # 15 -		V/Ck/
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Per KCC Use ONLY API # 15 - Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office approval before disposing or Injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operator Title: Opera	2. A copy of the approved notice of intent to drill shall be posted on each of the copy of the approved approved notice of intent to drill shall be	et by circulating coment to the ten; in all cases surface pine and be set
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operator O		
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operator Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: Conductor pipe required		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Tritle: Operator Title: Operator Title: Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: Conductor pipe required		
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operator Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: This suthorization expires: 3 - 73 - 0 This suthorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized axpiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	ited from below any usable water to surface within 120 days of spud date.
For KCC Use ONLY API # 15 - CONDUCTOR Signature of Operator or Agent: Conductor pipe required		
For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15	nereby certify that the statements made herein are true and to the	of the redge and belief.
For KCC Use ONLY API # 15		
For KCC Use ONLY API # 15	Signature of Operator or Agent:	Title: Operator / 18904
API # 15		Remember to:
API # 15 - Conductor pipe required	FOR KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	ADIA 15 03/1-41/99-000	- File Completion Form ACO-1 within 120 days of spud date;
Approved by:	1/01/5	, , , , , , , , , , , , , , , , , , , ,
Approved by: 23-05 This authorization expires: 3-23-06 Df W/9/23/01 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe required 1eet	, , , ,
Approved by: This authorization expires: 3 - 23 - 0 6 Df W/9 23 / 01 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	Minimum surface pipe requiredfeet per Alt. +(2)	
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Approved by: 49.25-05	
(This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	This authorization expires: 3-23-06 D/W/ 9/23/06	
Spud date:Signature of Operator or Agent:	/ 1 - 1	
Date:		, -
	Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Deta: