

For KCC Use: Effective Date: 3-7-06 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED FEB 28 2006

Form C-1 December 2002

Form must be Typed Form must be Signed blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date March 11, 2006

OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle City/State/Zip: Independence KS 67301 Contact Person: Tony Williams Phone: 620-331-7870

CONTRACTOR: License# 5675 Name: McPherson Drilling

Well Drilled For: Gas Oil OWWO Seismic; # of Holes Other Well Class: Infield Enh Rec Storage Disposal Other Type Equipment: Air Rotary Mud Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot 10E; 70S. of. NW - NW - SE Sec. 3 Twp. 31 S. R. 15E East West 2240 FSL feet from N / S Line of Section 2300 FEL feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Montgomery Lease Name: Gutschenritter Well #: C3-3 Field Name: Cherokee Basin Coal Gas Area Is this a Prorated / Spaced Field? Yes No Target Information(s): Mississippian Nearest Lease or unit boundary: 340 feet Ground Surface Elevation: 851 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100' Depth to bottom of usable water: 150' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: Projected Total Depth: 1397 feet Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 27, 2006 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY API # 15 - 125-30992-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X(2) Approved by: DW 3-2-06 This authorization expires: 9-2-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

3 31 15E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Gutschenritter
Well Number: C3-3
Field: Cherokee Basin Coal Gas Area

Location of Well: County: Montgomery
2240 FSL feet from [] N / [x] S Line of Section
2300 FEL feet from [x] E / [] W Line of Section
Sec. 3 Twp. 31 S. R. 15E [x] East [] West

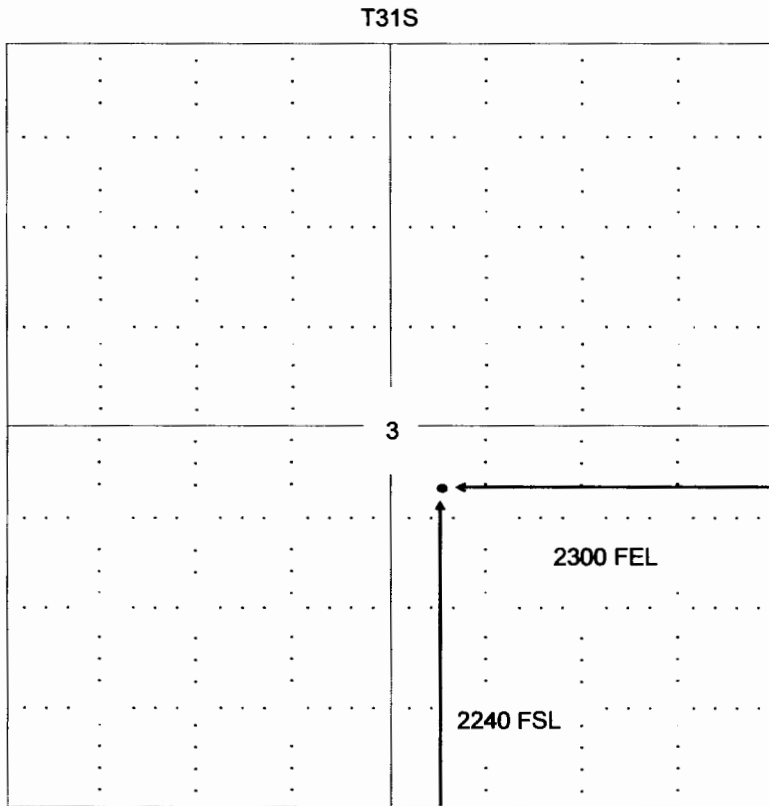
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW - NW - SE

Is Section: [x] Regular or [] Irregular

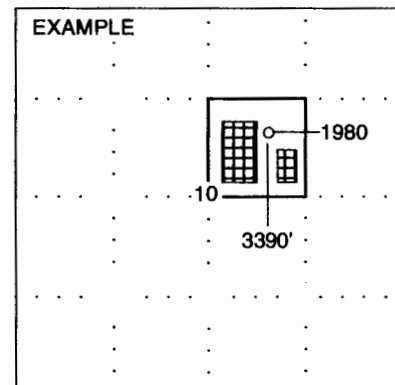
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footae to the nearest lease or unit boundary line.)



R15E



SEWARD CO.

Montgomery Co.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;