

For KCC Use: **2-8-06**
Effective Date: **2-8-06**
District #: **3**
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date **February 8, 2006**
month day year

OPERATOR: License# **33342**
Name: **Blue Jay Operating, LLC**
Address: **4916 Camp Bowie Blvd., Suite 204**
City/State/Zip: **Ft Worth, TX 76107**
Contact Person: **Bob McNew**
Phone: **918-625-4180**

CONTRACTOR: License# **33539**
Name: **Cherokee Wells, LLC**

Well Drilled For: ☐ Oil ☐ Enh Rec ☒ Infield ☐ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☒ Air Rotary
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable
Seismic: # of Holes ☐ Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot: **W2** **SW4** **NW4** Sec. **4** Twp. **29S** S. R. **14** ☒ East ☐ West
1980 feet from ☒ N ☐ S Line of Section
330' feet from ☐ E ☒ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: **Wilson**
Lease Name: **Mayeske** Well #: **A-6**
Field Name: **Cherokee Basin Coal Gas**
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): **Mississippian**
Nearest Lease or unit boundary: **330'**
Ground Surface Elevation: **916** feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: **100+**
Depth to bottom of usable water: **200+**
Surface Pipe by Alternate: ☐ 1 ☒ 2
Length of Surface Pipe Planned to be set: **40' Minimum**
Length of Conductor Pipe required: **None**
Projected Total Depth: **1350'**
Formation at Total Depth: **Mississippian**
Water Source for Drilling Operations: ☐ Well ☒ Farm Pond ☐ Other
DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 24 2006

CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms that the well shall be completed and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: **2/1/06** Signature of Operator or Agent: **Carroll A. Keplart** Title: **Agent**

For KCC Use ONLY

API # 15: **205-26346 0000**
Conductor pipe required: **NONE** feet
Minimum surface pipe required: **40** feet per Alt. **2**
Approved by: **RJP 2-3-06**
This authorization expires: **8-3-06**
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

RECEIVED

FEB 02 2006

KCC WICHITA

4
29
142