For KCC Use:	3-7-06	
Effective Date: _	0 7 0 7	
District #		
SGA? Yes	X No	

Expected Spud Date March 6, 2006

Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120

OPERATOR: License# 33344 Name: Quest Cherokee LLC

Contact Person: Richard Marlin Phone: (405) 488-1304

Name: Will advise on the ACO-1

If OWWO: old well information as follows:

Directional, Deviated or Horizontal wellbore?

KCC DKT #:_

Date: 2/27/06

If Yes, true vertical depth:_ Bottom Hole Location:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1 December 2002

FEB 2 8 2005 Form must be Typed Form must be Signed `\∧/| (`|A|| KlisAks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five

	Jω <u>Spot</u> - <u>NE</u> - <u>SE</u> <u>Sec. 7</u> Twp. <u>28</u> S. R. <u>18</u> West
,	
ERATOR: License# 33344	1825 feet from N / VS Line of Section
me. Quest Cherokee LLC	feet from VE / W Line of Section
dress: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
//State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Richard Marlin	County: Neosho
one: (405) 488-1304	Lease Name: Sommars, Charles A. Weli #: 7-1
Will he licensed by the KCC	Field Name: Cherokee Basin CBM
NTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
me: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 525
	Ground Surface Elevation: 936 feet MSL
Oil / Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200
Other Coalded Wethalle	Surface Pipe by Alternate: 1 2 /
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
Original Completion DateOriginal Total Deptil	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
es, true vertical depth:	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR)
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
e undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
s agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	uch drilling rig:
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

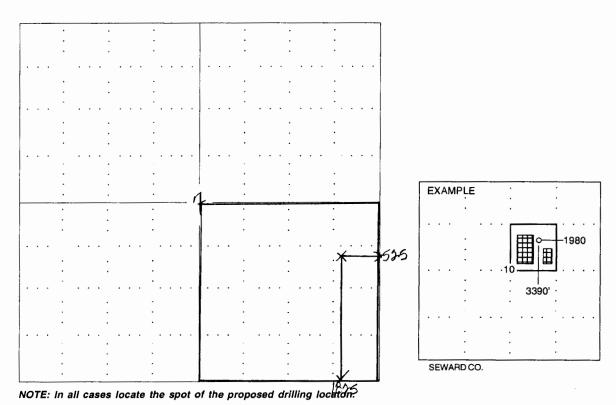
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1825 feet from N / 🗾 S Line of Section
Lease: Sommars, Charles A.	525 feet from E / W Line of Section
Well Number: 7-1	Sec. 7 Twp. 28 S. R. 18 VE East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).