\* 1st COR (AND)

## Request Received 2-24-06

For KCC I		9.2805	
Effective	Date: _	7-20-0	_
District #			
SGA?	X Yes	■ No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 27, 2005	year S2 NW NE Sec. 6 Twp. 29S S. R. 14E West
	1000' Sec. Twp. 295 S. R. 14E West
DPERATOR: License# 33342	/ Idea not by the first of Section
Name: Blue Jay Operating, LLC	1980' feet from  E / W Line of Section Is SECTION Regular Irregular?
Address: 4916 Camp Bowle Blvd., Suite 204	IS SECTIONHegularirregular?
City/State/Zip: Forth Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew	County: Wilson
Phone: 918-625-4180	Lease Name: Ward WARD. Well #A-1 6-A-
CONTRACTOR: License# 33539	Field Name: Cherokee Basin Coal Gas
Name: Cherokee Wells, LLC	ls this a Prorated / Spaced Field?
Name: Officioned Vicing, E20	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equip	ment: Nearest Lease or unit boundary: 1000'
Oil Enh Rec Infield Mud R	Ground Surface Elevation: 864' feet MSL
✓ Gas Storage Pool Ext. ✓ Air Ro	Yes I√ No.
OWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Dep	th: Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes ✓ No Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(110101114471111111111111111111111111111
	If Yes, proposed zone:
	AFFIDAVIT * IS: B. WARD 6A1 KCC RECLIVED and eventual plugging of this well will comply with K.S.A. 55 et. seq.
AS: WARD A-1	AFFIDAVIT * IS: B. WARD 6A1 KCC RECLIVED and eventual plugging of this well will comply with K.S.A. 55 et. seq.
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