For KCC Use:

Effective Date: 3-8-06

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 8, 2006	Spot East		
month day year	NESW - NW - NW Sec. 3 Twp. 9 S. R. 23 V West		
6861	815 feet from V N / S Line of Section		
OPERATOR: License# 6861 V Name: Ron's Oil Operations, Inc.	550 feet from E / W Line of Section		
1889 200th Avenue	is SECTION ✓ Regularirregular?		
City/State/Zip: Penokee, KS 67659	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Ron Nickelson	County: Graham		
Phone: (785) 421-2409	Lease Name: Quint Well #: 3-1		
	Field Name: wildcat		
CONTRACTOR: License# 33237 V	Is this a Prorated / Spaced Field? Yes ✓ No		
Name: Anderson Drilling	Target Formation(s): Kansas City		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 550'		
	Ground Surface Elevation: 2240 est feet MSL		
✓ Oil Enh Rec Infield ✓ Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary OWWO Disposal ✓ Wildcat Cable	Public water supply well within one mile: Yes ✓ No		
Seismic;# of Holes Other	Depth to bottom of fresh water: 456 186		
Other	Depth to bottom of usable water: 1,200 790		
Other	Surface Pipe by Alternate: ☐ 1		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250+		
Operator:	Length of Conductor Pipe required: none		
Well Name:	Projected Total Depth: 4,000'		
Original Completion Date:Original Total Depth:	Formation at Total Depth: Kansas City		
Pirrational Parished on Maderatal Wallbarra	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other hauled		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken? Yes ✓ No		
	If Yes, proposed zone:		
AFF	DAVIT RECEIVED		
	DAVIT RECEIVED ugging of this well will comply with K.S.A.S.A.G.GRPORATION COMMISSION		
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT RECEIVED		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

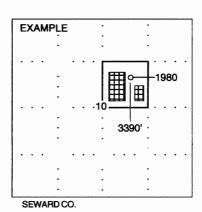
API No. 15 -	Location of Well: County: Graham	
Operator: Ron's Oil Operations, Inc.	815feet from ✓ N / S Line of Section	
Lease: Quint	550 feet from E / W Line of Section	
Well Number: 3-1	Sec. 3 Twp. 9 S. R. 23 East ✓ Wes	
Field: wildcat		
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage:NESWNWNW	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).