## RECEIVED

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For KCC Use:	2746
Effective Date:	3-7-06
District #	1
0040	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 2 8 2006

Form C-1
December 2002
Form must be Typed

Form must be Typed
Form must be Signed

## NOTICE OF INTENT TO DRILL

SGA? Yes X No		Must be a	oproved by KCC five	e (5) days p	prior to co	ommencing	CC WIC	HIA	anks must	be Filled
Expected Spud Date	March	10	2006	Snot	130'	N & 60	' E of			East
Expected opad bate	month	day	year					wp. <u>19</u> S. I	<sub>D</sub> 25	✓ West
	0742							WPS. I		
OPERATOR: License# 31 Name: Palomino Petroleu	m Inc			2040			feet from	E / VW	✓ Line of S	ection
4924 SE 84th St	t.			ls SEC			rIrregi			0011011
City/State/Zip: Newton, Ka	ansas 67114-8827	7				_			id-1	
Contact Person: Klee R. V	Vatchous			Count	y: Ness	ote: Locate v	vell on the Secti	ion Plat on rever	se siae)	
Phone: (316) 799-1000	,			Lease	Name: B	arrows Tru	st	1	Well #: 1	
				Field N	Name. No	one (Wildca	t)		77CII #	
CONTRACTOR: License#	5184					ed / Spaced			ΠYε	s No
Name: Shields Drilling C	o., Inc.					n(s): Missi				
Well prilled For:	Well Class:	Timo	Equipment			or unit boun				
_ / _			Equipment:			Elevation: _2				feet MSL/
✓ Oil ′ Enh P	=	=	Mud Rotary	Water	well withi	n one-quarte	er mile:		Ye	s No A
Gas Storag	_		Air Rotary Cable	Public	water sup	oply well with	hin one mile:	/	Ye	s 🗸 No
Seismic;# of			Cable			of fresh wa		-		
Other# of	Tioles Other			Depth	to bottom	of usable v	water: <del>889</del> <b>8</b> 6	60 V		
Other				Surfac	e Pipe by	Alternate:	1 🗸 2			
If OWWO: old well information	ation as follows:			Length	of Surfa	ce Pipe Pla	nned to be se	t: 200+ V		
Operator:							required: None			
Well Name:				Projec	ted Total	Depth: 440	Mississippia			
Original Completion Da	ate:	_Original Tota	al Depth:				Mississippia			
Directional, Deviated or Ho	orizontal wellbore	,	Yes ✓ No		_	or Drilling Op				
If Yes, true vertical depth:_					_	Farm Pone	d Other			
Bottom Hole Location:				DWK	Permit #: _		Apply for Desmit	with DIMP []		
KCC DKT #:				Will Co	ores be ta		ърну тот Реппіп	with DWR [])		s VNo
						zone:				3 110
WAS: 15135	24777	0000						70000		
	•			IDAVIT	•				,	
The undersigned hereby				olugging of	this well	will comply	with K.S.A. 55	et. seq.		
It is agreed that the follow	<i>i</i> ing minimum req	juirements w	rill be met:							
Notify the appropria			•							
<ol> <li>A copy of the appro</li> <li>The minimum amou</li> </ol>					97	nent to the	ton: in all case	as surface nin	o chall ha	cot
		•	num of 20 feet into	•	•		top, in an casi	ss surface pip	e snan be	361
4. If the well is dry ho	ole, an agreement	t between th	e operator and the	district offic	e on plug	g length and	•	necessary p	rior to plu	ıgging;
5. The appropriate dis										
<ol><li>If an ALTERNATE I Or pursuant to App</li></ol>										
must be completed										
I hereby certify that the st	tatements made	herein are tr	ue and to the best o	ny know	ledge and	d belief.				
				10	AL	T.7/				
Date: February 27, 2006	Signature of	Operator or	Agent:	e K	· WW	Chows	Title:	Preside	nt	
			\	Remen	nber to:					
For KCC Use ONLY						plication (fo	rm CDP-1) with	n Intent to Drill;	,	
API # 15 - 135-	24 <b>4</b> 77-	00-00	כ					days of spud of		~
				- File a	acreage a	ttribution pla	at according to	field proration	orders;	150
Conductor pipe required	2.00	• /	eet					prior to worko		ntry;
Minimum surface pipe re	9441104	fe	eet per Alt. 🗶 (2)	1				ging is complet		1
Approved by:	3-2-06							or injecting sa		
This authorization expires	•			1			<i>(See: authorize</i> return to the a	d <i>expiration da</i> ddress helow	te) please	19
(This authorization void if	drilling not started v	vithin 6 month	s of approval date.)					daless DCIUW.		I
Spud date:	Agent:						mit Expired			į
Spud date	Agent:			Joigila		-				- 2
										N