For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION AAP 0.3 2000

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

MAR 0 2 2006

December 2002 Form must be Typed Form must be Signed

Form C-1

Must be approved by KCC five (5) days prior to commencing MSERVATION DIVISION

Sept	,	WICHITA, KS
OPERATOR: Licentees 33344 Name: Ses20 North May Avenue, Sulte 300 Address: Ses20 North May Avenue, Sulte 300 Contact Person, Richard Martin Ponne: 4039 489 1304 CONTRACTOR: Licentees Will be licensed by the KCC Name: Will advise on the ACO-1 Name: Well advise on the ACO-1 New Country Person, Richard Martin Well Dilled Far. Well Class: Type Equipment: Out Ease Name: Otherckee Spain CBM Is his a Protact of Spaced Field? Target Formation(s): Cherokee Coals Sesimic; and Holes Giller Organia Completion Date: Note of the Space of the Coals of the Coals of the Space of the Coals o	Expected Spud DateMarch 7, 2006	·
OPERATOR: Licentee 3344 / Name. Qualt Cherotree LLC Name. Qualt Cherotree Name. Qualt Cher	month day year	
Name. Detail Control May Avenue, Suite 300 City/State/Zp; DNorth May Avenue, Suite 300 Contract Person, Bulbard Marin Phone; 4093 488-1304 CONTRACTOR: License Will be licensed by the KCC Name Will advise on the ACO-1 Well Drilled For: Well Drilled For: Well Class: Journal Control	ODERATOR: 1:0000# 33344	
Address: 9520 North May Avenue, Suite 300 City/State/Zip. City	OPERATOR: License#	
Convertible	9520 North May Avenue, Suite 300	
Contry Parson. Richard Marlin Phone: (405) 489-1304 CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For: Well Cass: Type Equipment: Own Disposal Pool Ext. Air Rotary Wildow Cable Seisme: so I holes Other Wildow Cable Wildow Cable Pool Ext. Air Rotary Wildow Cable Wildow Wildow Cable Wildow Wildow Cable Wildow Cable Wildow Wildow Cable Wildow Cable Wildow Wildow Cable Wildow Wildow Cable Wildow Wildow Cable Wildow Cable Wildow Wi	Address: Oklahoma City, Oklahoma 73120	
Lease Name Fowler, Jeff Well 16-1	Control Bosson Richard Marlin	
Field Name Cherokee Basin CBM Spead Field? Target Formation(s): Cherokee Coals Shear Field Shear Fi	Dhana. (405) 488-1304	Leggs Name: Fowler, Jeff Wall #, 16-1
South the control of		Field Name. Cherokee Basin CBM
Name Will advise on the ACO-1 Well Drilled For: Well Class: Type Equipment: Oil Finh Re Infleted Mud Rotary Oas Storage Pool Ext. OWNO Disposal Widdat Seisemis: s of Holes Other Other Coalbed Methane If OWNO: old well information as follows: Operator: Operator: Original Completion Date: Other South Mud Rotary Well Value Will Will more outside Walter 1900 Depth to bottom of tresh water: 190 Depth	CONTRACTOR: License# Will be licensed by the KCC	
Well Drilled For: Well Class: Type Equipment: Mad Rotary Geoff Ground Surface Elevation: 982 Secretary S	Name: Will advise on the ACO-1	
Ground Surface Elevation. 982		
Water well within one-quarter mile:	Well Drilled For: Well Class: / Type Equipment:	
Gas Storage Pool Ext. Wildcat Wildca	Oil / Enh Rec / Infield Mud Rotary	
Depth to bottom of fresh water. 100 Depth to bottom of fresh water. 100 Depth to bottom of less between 200 Depth to bottom of less water. 200 Depth to bottom of fresh water. 100 Depth to bottom of fresh water. 100 Depth to bottom of fresh water. 200 Depth to bottom of tresh water. 200 Depth to Surface pipe a set. 25 Length of Surface pipe set. 25 Length of Surface pipe set. 25 Length of Surface pipe replied: Depth of Surf	Gas Storage Pool Ext. Air Rotary	
Seismic:	OWVO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irus vertical depth: OWR Parmit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to fifth best of my knowledge and pelief. Pelie Dr	Other Coalbed Methane	<u> </u>
Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? Will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pilus length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 133-2 C 578-00-00 Signature of Operator or Agent: Well # 15 Approved by: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) steff priorging is completed; Obtain writern approval defore disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box be	_	
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Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations: Water Source Water Source Water Drilling Form Note Problem Water Drilling Form Note Problem Water Drilling Form Accounts on Problem Water Drilling Form Accounts on Problem Water Drilling Form Accounts of Drilling F	Operator:	·
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air		
Well Farm Pond Other Air	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR)	Directional Deviated or Herizontal wellhore?	Water Source for Drilling Operations:
Bottom Hole Location:	•	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production can gis cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to fine best of my knowledge and pelief. Date: 2/28/06 Signature of Operator or Agent: Approved by: Drug 3-3-06 This authorization expires: feet Minimum surface pipe required		DWR Permit #:
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For KCC Use ONLY API # 15	I nereby certify that the statements made herein are true and to the best of	if my knowledge and belief.
For KCC Use ONLY API # 15	Date: 2/28/06 Signature of Operator or Agent:	Title: VP
API # 15		Rementber to:
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 133-26578-00-00	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Drw 3-3-06 This authorization expires: 9-3-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor nine required NonE feet	· · · · · · · · · · · · · · •
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This authorization expires: 9-3-6. (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operat	Minimum surface pipe required teet per Alt. X (2)	
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
Deter		-
Date:	Spud date: Agent:	
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

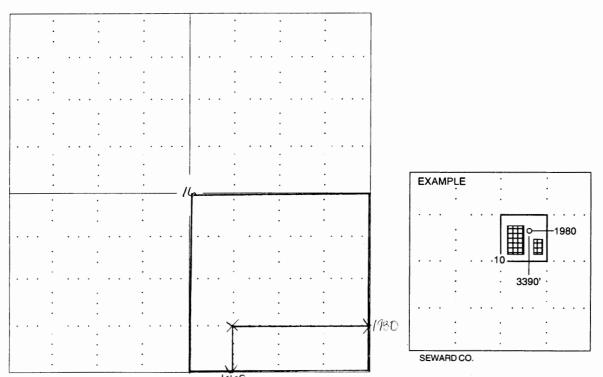
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from N / V S Line of Section
Lease: Fowler, Jeff	1980 feet from E / W Line of Section
Well Number: 16-1	Sec. 16 Twp. 29 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:SWSE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).