

For KCC Use: Effective Date: 3-7-06
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CR
Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 13 2006
month day year **AP SE**

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Tina Morrison
Phone: 214-756-6626

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	# of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot
SW - NE - SE Sec. 16 Twp. 7 S. R. 39
 East
 West
1574 feet from S N (circle one) Line of Section
1008 feet from E W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Sherman
Lease Name: Ihrig, G. Well #: 43-16
Field Name: Goodland
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara
Nearest Lease or unit boundary: 1008'
Ground Surface Elevation: 3559 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 257' 250'
Depth to bottom of usable water: 257' 300'
Surface Pipe by Alternate: xxx 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe required: None
Projected Total Depth: 1500'
Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other xxx
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

WAS: 15 181-20 422 0000

AFFIDAVIT IS: 15 181 20 422 0000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. **RECEIVED KANSAS CORPORATION COMMISSION FEB 28 2006**
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 27, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY
API # 15 - 181-20419 00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300' feet per Alt. **(1) X**
Approved by: DPW 3-2-06
This authorization expires: 9-2-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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39w