For KCC Use:	3-8-06
Effective Date:	3-000
District #	t
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 02/28/2006	SGA? Yes No	Mus		ITENT TO DRILL e (5) days prior to commencing well	Form must be Signed All blanks must be Filled
OPERATOR: Licenses 33934 OPERATOR: Licenses 33934 OPERATOR: Licenses 33934 OPERATOR: Licenses 33934 Interform	F	03 22	2006	248'5 of	
DPERATOR: Licensee 39834 Name. BDIE Enterprises, Inc. Name Spot Enterprises, Inc. ClayState/Op. El Reno, OK 70396 CliyState/Op. El Reno, OK 70396 Country. Comarche Lease Name. LEC Lease Name. LEC Country. Comarche Lease Name. LEC Lease Name. LEC Country. Comarche Lease Name. LEC Lease Name. LEC Country. Comarche Lease Name. LEC Lease Name. LE	Expected Spud Date			3001	
Name. BDI Enterprises, Inc. Address. P. O. Box 76 Sox 76 Sox 70 Sox 7005 SCHystardry; El Pero, OK 73056 SCHY, Schwardry; El Pero, OK 73056 SCH	onenaton 33	3534		Sec Iwp	_
Address. P. O. Box 716 Contract Person. Bandal D. Haley Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is this a Prorated 7 Spaced Field? Well #.1-4 Field Manne. Addina Gas Area Is	OPERATOR: License#	Inc			
Convertice Rendo Direct Content Person Rection Pist on reverse side	P. O. Box 716				T T LING OF COOLIGIT
County, Comanche Prone; 405-205-9116 CONTRACTOR: Licenses 336-45 Name; Pioneer Drilling Well Class:	City/State/Zin: El Reno, O	K 73036			at an marrama afala)
Pione: 405-862-9116 Lease Name: Aetha Gas Area Sas45 S	Contact Person: Randal D). Haley			n on reverse side)
Field Name. Acthra Gas Area Acthra Gas Are	Phone: 405-262-9116			Lease Name: LEO	Well #. 1-4
Target Formation(s): Mississippi Missi		22545		Field Name: Aetna Gas Area	
Well Drilled For: Well Class: Type Equipment: Norest Lease or unit boundary; 350' Ground Surface Elevation: 1859 Teet MSL Water water will will none quarter mile: Water water will will none quarter mile: Wes No No No No No No No N	CONTRACTOR: License#	<u> 33343 γ</u>			Yes ✓ No
Ground Surface Elevation: . 1889	Name: 1 Torreer Drining			Target Formation(s): Mississippi	
Water well within one-quarter mile: Gable	Well Drilled For:	Well,Class:	Type Equipment: /		
Water well within one-quarter mile: Water well within one mile: See No Delicy water supply well within one mile: See No Delicy water supply well within one mile: See No Delicy water supply well within one mile: See No Delicy water supply well within one mile: See No Delicy water supply well within one mile: See No Delicy water well well water 130 Surface Pipe py Atternate: 1	Oil / Enh R	lec Infield	✓ Mud Rotary		
Depth to bottom of fresh water. 120 Depth to bottom of fresh water. 120 Depth to bottom of susable water. 120 Depth to bottom of usable water to Monte. 120 Depth to bottom of usable water to Monte. 120 Depth to bottom of usable water to Pottom NoNE Depth to bottom of usable water to Pottom NoNE Depth to bottom of usable water to Pottom NoNE Depth to bottom of usable water. 120 Depth to		<u>**-</u>	=	·	
Depth to bottom of usable water: 180 Surface Pipe by Allemate:	OWWO Dispos	sal Wildcat	Cable		Yes ✓ No
If OWWO: old well information as follows: Operator:	Seismic;# of	Holes Other	_		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Completi	Other				
Operator: Well Name: Original Completion Date: Original Completion D	If OVANAGO, and well informed	ation on fallous		Length of Surface Pine Planned to be set. 100	00,
Projected Total Depth:				Length of Conductor Pipe required: NONE	
Original Completion Date:Original Total Depth:				Projected Total Depth: 5500'	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water			7	Formation at Total Depth: Mississippi	
If Yes, true vertical depth:	ongina. completion be	2.0Ong.	'		
Bottom Hole Location:	Directional, Deviated or Ho	orizontal wellbore?	Yes ✔ No	Well ✓ Farm Pond Other	
Will Cores be taken? Yes No	If Yes, true vertical depth:			DWR Permit #:	
## Yes, proposed zone: ## RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## MAR 0 2 2006 ## CCC WICHITA 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior to any cementing. ### It is - 033 - 2/463 - 00 Date: 02/28/2006				(Note: Apply for Permit with D	
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For KCC Use ONLY API # 15	Data: 02/28/2006	Ciamatura of Once	atar ar Agaptı Des	Tale. Presi	dent
For KCC Use ONLY API # 15	Date: 0220/2000	Signature of Oper	ator or Agent:	Title:	
API # 15				1	
Conductor pipe required	For KCC Use ONLY	2/4/2 00	~~		
Conductor pipe required			00		
Minimum surface pipe required	Conductor pipe required	HONE			to workover or re-entry;
Approved by:	Minimum surface pige re	equired 200'	feet per Alt. 1 🕻	- Submit plugging report (CP-4) after plugging i	s completed;
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Spud date: Agent: Signature of Operator or Agent: Date:	1		6 months of approval date.)	l —	ss below.
Date:					1
6	Spud date:	Agent:			
		Mail to: KCC - Cc	nservation Division, 130		6,

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Comanche
Operator: RDH Enterprises, Inc.	1898 feet from V N / S Line of Section
Lease: LEO	2310 feet from ☐ E / ✓ W Line of Section
Well Number: 1-4	Sec. 4 Twp. 35S S. R. 16W East ✓ Wes
Field: Aetna Gas Area	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: <u>SE/4</u> - <u>NE/4</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 3, 2006

Mr. Randal D. Haley RDH Enterprises, Inc. PO Box 716 El Reno, OK 73036

Re: Drilling Pit Application

Leo Lease Well No. 1-4 NE/4 Sec. 04-35S-16W Comanche County, Kansas

Dear Mr. Haley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: Steve Durrant

File