For KCC Use	e: 🥎	-804
Effective Da	te:	100
District #		
SGA?	Yes No	•

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

	(5) days prior to commencing well	
xpected Spud Date	Spot	ast
month day year	NE/4 Sec. 23 Twp. 34 S. R. 23 VW	
33392	1320'feet from V N / S Line of Section	031
PERATOR: License# 33392 V Iame: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	1320'feet from ✓ E / W Line of Section	
ddress: 103 WEST BOYD, Suite B	Is SECTION _✓ _RegularIrregular?	
htdress: NORMAN, OK 73069		
Contact Person: MEG PRESTIDGE / ROBERT K. WALKER	(Note: Locate well on the Section Plat on reverse side)	
Chone: (405) 701-0676/ (303) 770-9223	County: CLARK	_
hone: (400) 701-00707 (000) 770-9220	Lease Name: MAJOR Well #: 23 #2 Field Name: BIG SAND CREEK	
CONTRACTOR: License# 33375		_/
BRONCO DRILLING) CHEYENE Dral.	Is this a Prorated / Spaced Field?	No
	Target Formation(s): CHESTER	
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 1320'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1855' feet M	_
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes ✓	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'	
Other	Depth to bottom of usable water: 180'	
	Surface Pipe by Alternate: 1 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1000'	
Operator:	Length of Conductor Pipe required: 40	
Well Name:	Projected Total Depth: 5750'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: CHESTER	
Signational Projected and Indicated will be a Company	Water Source for Drilling Operations:	
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
Yes, true vertical depth:	DWR Permit #:	
Sottom Hole Location:	(Note: Apply for Permit with DWR)	/
(CC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
ACCI	IDAVIT	
	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl		
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:		
The undersigned hereby affirms that the drilling, completion and eventual plactic tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of intent to drill <i>shall be</i> to second of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the se	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; at by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> to each of the second	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. listrict office on plug length and placement is necessary prior to plugging	ı;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the defence of the appropriate district office will be notified before well is either plug	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. listrict office on plug length and placement is necessary prior to plugging	ı;
the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement.	ch drilling rig; to by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging aged or production casing is cemented in;	,
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> search of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the search	ch drilling rig; the total by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging type or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.	,
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the second	ch drilling rig; In the plugging of this well will comply with K.S.A. 55 et. seq. In the plugging of this well will comply with K.S.A. 55 et. seq. In the plugging complete the top; in all cases surface pipe shall be set the underlying formation. In the plugging good or production casing is cemented in; the plugging of this well will be plugged. In all cases, NOTIFY district office prior to any cementing.	,
the undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the spud state.	ch drilling rig; In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing.	,
the undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the spud state.	ch drilling rig; In the plugging of this well will comply with K.S.A. 55 et. seq. In the plugging of this well will comply with K.S.A. 55 et. seq. In the plugging complete the top; in all cases surface pipe shall be set the underlying formation. In the plugging good or production casing is cemented in; the plugging of this well will be plugged. In all cases, NOTIFY district office prior to any cementing.	,
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the agreed and the agreed as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second second and the description of the second	ch drilling rig; In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land	,
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the post of the approved notice of intent to drill <i>shall be</i> posted on each and the post of the specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the strength of the strength of the second of the specified before well is either plug of the specified	ch drilling rig; In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging gred or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to:	,
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the drilling of the appropriate of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the drilling of the state of the drilling of the spud is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be appropriate district office will be appropriate district office will be notified before well is either plug of the appropriate district office will be appropriate district office wil	ch drilling rig; In the total price of this well will comply with K.S.A. 55 et. seq. In the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging gred or production casing is cemented in; In the definition of the total price of the total placement is necessary prior to plugging gred or production casing is cemented in; In the total plugging of this well will be set to the total plugging greater of the total plugging greater of the total plugging of the total plugging greater of the total plugging of the total plugging greater of the total plugging of the total plugging greater o	,
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all through all through the well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate to the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropriate and the district office will be notified before well is either plug of the appropr	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	,
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all the well is district office will be notified before well is either plug of the appropriate to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of state: 1. Notify the appropriate district office prior to Agent: 2. A copy of the appropriate district office prior to Agent: 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface prior to spudding of well; 4. If the well is dry hole, an agreement between the operator and the defendence of the second of the spudding of t	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	,
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to find a hard to suffice will be notified before well is either plug to find a hard to suffice will be notified before well is either plug to find a hard to suffice will be notified before well is either plug to find a hard to find a	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	,
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the plant of the description of the de	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	,
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is dry hole, an agreement between the operator and the set of the statement of the well is either plug of the superior well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the statement of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the well shall the statement of the spud date or the spud date or the spud date or the spud date	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set the underlying formation. Identification on plug length and placement is necessary prior to plugging gred or production casing is cemented in; are from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	ting 2
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the thereby certify that the statements made herein are true and to the best of state: 02-27-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2/350 = 000 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 170 3-3-66 This authorization expires: 9-3-66	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	,
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set i	ch drilling rig; In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging gred or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ting 23
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search through all unconsolidated materials plus a minimum of 20 feet into the search of the well is either plug of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of state: 02-27-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O255 - 2/350 = 000 Conductor pipe required	ch drilling rig; In the property of the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. Illistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	23 34
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the thereby certify that the statements made herein are true and to the best of the places of the spud date of the well shall the states. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O255 - 2/350 = 000 Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. This authorization expires: 9-3-06	ch drilling rig; In the property of the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. Illistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	23 34
The undersigned hereby affirms that the drilling, completion and eventual plates agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the decision of the approved notice of intent to drill shall be posted on each as the decision of the appropriate district office prior to spudding of well; 4. If the well is dry hole, an agreement between the operator and the decision of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the decision of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the plug of the spud date or the well shall be the plug of the spud date or the well shall be replaced by that the statements made herein are true and to the best of the plug of the spud date or the well shall be replaced by the plug of the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the well shall be replaced by the spud date or the s	ch drilling rig; In the property of the top of the top; in all cases surface pipe shall be set the underlying formation. Illustrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; aged or production casing is cemented in; aged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	23 34
the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the description of the surface will be notified before well is either plug for the surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the same of the surface place. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O25 - 2/350 = OOO Conductor pipe required feet per Alt. Approved by: This authorization expires: 9-3-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	ch drilling rig; In the property of the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. Illistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President, Land Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	23 34 VEI

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

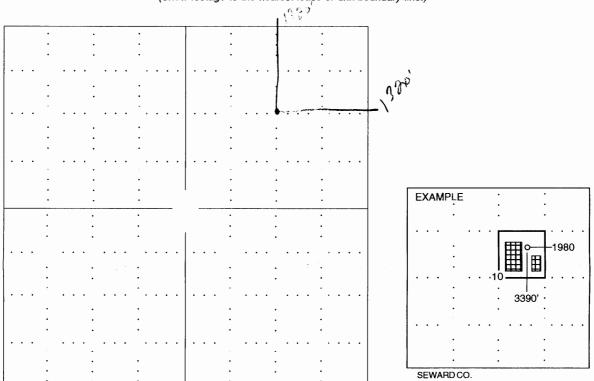
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: CLARK
Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	·
Lease: MAJOR	
Well Number: 23 #2	Sec. 23 Twp. 34 S. R. 23 East Wes
Field: BIG SAND CREEK	
Number of Acres attributable to well: 640	Is Section:
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 2, 2006

Ms. Meg Prestidge Keith F. Walker Oil & Gas Co., LLC 103 West Boyd Ste B Norman, OK 73069

Re: Drilling Pit Application

Major Lease Well No. 23 #2 NE/4 Sec. 23-34S-23W Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit**. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant