# For KCC Use: Effective Date: District #\_

# Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

MAR 0 1 2006

**RECEIVED** 

Form C-1

December 2002 Form must be Typed

# NOTICE OF INTENT TO DRILL

VCC MICHITAForm must be Signed

	March	25 2006		Spot	East		
	month	day year	F 3 13/2	NE SW NW Sec. 28	Twp. 32S S. R. 10		
OPERATOR: License#3	3235			985 feet from			
Name: Chieftain Oil Co., Inc				teet from	E / ✓ W Line of Section		
Address: PO Box 124				Is SECTION RegularIrre	gular?		
City/State/Zip: Kiowa, KS				(Note: Locate well on the Se	ction Plat on reverse side)		
Contact Person: Ron Mol.	Z			County: Barber			
Phone: 620-825-4030				Lease Name: Mary	Well #: <sup>3</sup>		
001/7040700	33609			Field Name:			
CONTRACTOR: Licenses	f			Is this a Prorated / Spaced Field?	Yes ✓ No		
Name: Suncrest Drilling				Target Formation(s): Arbuckle	(?) 985 (?)		
Well Drilled For:	Well Class:	Type Equipment:	/	Nearest Lease or unit boundary:			
Oil Enh F	Rec Infield	✓ Mud Rotary ✓		Ground Surface Elevation: 1448	feet MSL		
✓ Gas ✓ Stora	ge 🔽 Pool Ext. 🖊	Air Rotary		Water well within one-quarter mile:  Public water supply well within one mile:	✓ Yes No ✓ Yes No		
OWWO Dispo	sal Wildcat	Cable		Depth to bottom of fresh water:	Y Yes No		
Seismic;# o	f Holes Other			Depth to bottom of usable water:	80'		
Other					2 / /		
// OMBMO Id II '/	ation on fallows			Surface Pipe by Alternate:    1			
If OWWO: old well inform				Length of Conductor Pipe required:			
				Projected Total Depth: 5000 ft			
	Pate:Oriç			Formation at Total Depth: Arbuckle			
Original Completion 2	- City	giriar rotar Dopun.	1	Water Source for Drilling Operations:			
Directional, Deviated or H		Yes	ΧNο	Well Farm Pond Other	XX		
If Yes, true vertical depth:				DWR Permit #:			
Bottom Hole Location:				(Note: Apply for Perr	nit with DWR 🔲 )		
KCC DKT #:				Will Cores be taken?	Yes ✓ No		
				If Yes, proposed zone:			
			AFFID	AVIT			
The undersigned hereby	affirms that the drillin	g, completion and ev		ging of this well will comply with K.S.A.	55 et. seq.		
	wing minimum require	-					
n io agreeu mat me iono		or to spudding of well	:				
•	ate district office price						
Notify the appropri     A copy of the appr	ate district office <b>pric</b> oved notice of intent	to drill <i>shall be</i> poste	d on each	drilling rig;			
<ol> <li>Notify the appropri</li> <li>A copy of the appr</li> <li>The minimum amo</li> </ol>	oved notice of intent to ount of surface pipe as	s specified below sha	d on each	by circulating cement to the top; in all ca	ases surface pipe shall be set		
Notify the appropri     A copy of the appr     The minimum amounthrough all uncons	roved notice of intent to ount of surface pipe as solidated materials plu	s specified below <b>sha</b> is a minimum of 20 fe	d on each all be set the tinto the	by circulating cement to the top; in all caused underlying formation.			
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

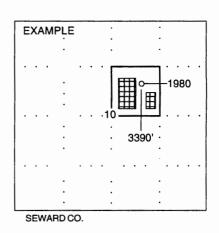
API No. 15	Location of Well: County:_Barber
Operator: Chieftain Oil Co., Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Mary	
Well Number: 3	Sec28 Twp32S S. R10
Field:	
Number of Acres attributable to well: 160	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - SW - NW	
ann	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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7.1					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 2, 2006

Mr. Ron Molz Chieftain Oil Co., Inc. PO Box 124 Kiowa, KS 67070

RE: Drilling Pit Application

Mary Lease Well No. 3 NW/4 Sec. 28-32S-10W Barber County, Kansas

Dear Mr. Molz:

This office has been informed that steel pits are to be used at the above referenced location. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: S Durrant