CORRECTED

For KCC Use:

Effective Date: 3-8-6

District # J

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

SGA? Yes No		NOT lust be approv	Form must be Signed All blanks must be Filled		
	3	02	2006	Spot 100's; of	7 =
Expected Spud Date	month	day	year	Spot 100 3; 0 7 NE - SW - NW Sec. 24	✓ East 16 0. 5. 24
2000	. /		•		Twp. S. R. West
OPERATOR: License# 32294	‡ /				E / W Line of Section
Name: OSBORN ENERGY, LLC	<u> </u>			Is SECTION ✓ RegularIrre	
Address: 24850 FARLEY	8 66013			_	-
City/State/Zip: BUCYRUS, KS	5 00013			(Note: Locate well on the Sec	ction Plat on reverse side)
Contact Person: JEFF TAYLOR	К			County: MIAMI	1-24
Phone: 913-533-9900				Lease Name: MYERS Field Name: LOUISBURG	Well #: 1-24
CONTRACTOR: License# 58 Name: R.S. GLAZE DRILLING	885 🗸 G			Is this a Prorated / Spaced Field? Target Formation(s): MARMATON AND (CHEROKEE Yes No
				Nearest Lease or unit boundary:	990'
Well Drilled For:	Well Class:	Type Equi	ipment:	Ground Surface Elevation: 1000'	feet MSL
Oil / Enh Rec	✓ Infield		Rotary /	Water well within one-quarter mile:	Yes ✓ No
✓ Gas Storage	Pool Ext.		,	Public water supply well within one mile:	
OWWO Disposal	Wildcat	Cable	€	Depth to bottom of fresh water: 200+/-	
Seismic;# of Ho	oles Other			Depth to bottom of usable water: 300+/-	
Other				Surface Pipe by Alternate: 1	2
If OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be s	set: 20'
Operator:	iii us ioliows.			Length of Conductor Pipe required: NO	NE /
Well Name:				Projected Total Depth: 900'	
Original Completion Date	: Or	riginal Total Der	pth:	Formation at Total Depth: CHEROKEI	E /
		_	′	Water Source for Drilling Operations:	
Directional, Deviated or Horiz		_	Yes ✓ No	Well Farm Pond Other	X
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Pern	
KCC DKT #:				Will Cores be taken?	Yes ✓ No
The undersigned hereby affi	irms that the drilli	ng, completior		DAVIT ugging of this well will comply with K.S.A.	55 et. seq. RECEIVED
It is some and the state of all and a	a minimum requir	rements will be			MAD O O O
It is agreed that the following	g		e met:		
Notify the appropriate	district office pri	ior to spudding	g of well;		MAR 0 2 2006
1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen	district office <i>pri</i> ed notice of intent of surface pipe a dated materials pl an agreement b ct office will be no COMPLETION, pr dix "B" - Eastern	ior to spudding t to drill shall it as specified be lus a minimum letween the op otified before v roduction pipe a Kansas surfa	g of well; be posted on eac elow shall be set of 20 feet into th perator and the di well is either plug, shall be cemente ace casing order;	th drilling rig; If by circulating cement to the top; in all case underlying formation. Strict office on plug length and placement ged or production casing is cemented in; and from below any usable water to surface #133,891-C, which applies to the KCC Die plugged. In all cases, NOTIFY districts	t is necessary <i>prior to plugging</i> ; e within 120 days of spud date. istrict 3 area, alternate II cementing
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: MIAMI			
Operator: OSBORN ENERGY, LLC	feet from N / S Line of Section			
Lease: MYERS	990 feet from E / 🗸 W Line of Section			
Well Number: _1-24	Sec. 24 Twp. 16 S. R. 24 ✓ East West			
Field: LOUISBURG				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR of acreage: NE - SW - NW	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

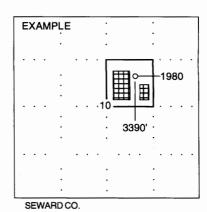
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).