For KCC Use:	3-8-06
Effective Date: _	3-8-06
District #	
CCA2 DVoc	J No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date	3	10	2006	Spot	East
,	month	day	year	<u>NE</u> - <u>SW</u> Sec. 29 Twp. 18 S.	
PERATOR: License# 3347	'6 🗸				S Line of Section
lame: FIML Natural Resource	ces. LLC				W Line of Section
ddress: 410 - 17th Street, S	Suite 900			Is SECTIONRegular ✓ Irregular?	
ity/State/Zip: Denver, CO 8	30202			(Note: Legate well on the Section Plat on reve	orea cida)
ontact Person: Phyllis Sobo	otik			(Note: Locate well on the Section Plat on reve County: Scott	erse side)
hone: 303-899-5608				Lease Name: Pfenninger	Well #: 11-29-1831
				Field Name: Wildcat	. VVCII #.
ONTRACTOR: License# 82	273			Is this a Prorated / Spaced Field?	Yes ✓ No
ame: Excel Services, Inc.				Target Formation(s): Mississippian	
				Nearest Lease or unit boundary: 1980'	,
Well Drilled For:	Well Class	Туре	Equipment:	Ground Surface Elevation: 2970'	feet MSL
Oil ' Enh Rec	Infield	✓	Mud Rotary	Water well within one-quarter mile:	Yes ✓ No.
Gas Storage	Pool E		Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	✓ Wildca	ıt 🖊	Cable	Depth to bottom of fresh water: 180'	
Seismic;# of Ho	les Other			Depth to bottom of usable water: 1500'	
Other				Surface Pipe by Alternate: 1 2	
OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be set: 350'	
Operator: N/A	11 45 1010445.			Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 4850'	
Original Completion Date:		Original Tota	al Denth:	Formation at Total Depth: Granite Basement	
Original Completion Date.		_Onginal lote		Water Source for Drilling Operations:	
irectional, Deviated or Horizo	ontal wellbore	?	Yes ✓ No	Well Farm Pond Other Hauled in	
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWR)
CC DKT #:				Will Cores be taken?	
			AEC	Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
he undersigned hereby affir	rms that the d	rilling, comp	AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT blugging of this well will comply with K.S.A. 55 et. seq.	Yes VNO
he undersigned hereby affir	rms that the d	rilling, comp quirements w	AFF letion and eventual pill be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT blugging of this well will comply with K.S.A. 55 et. seq.	Yes ✓ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

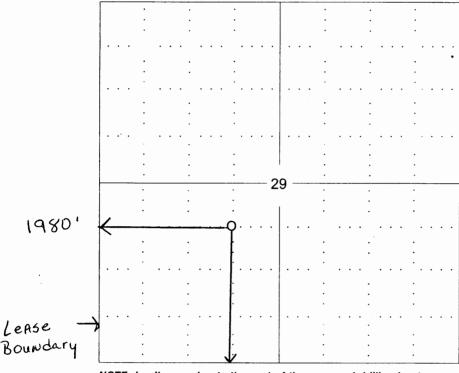
Plat of acreage attributable to a well in a prorated or spaced field

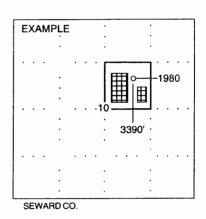
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Scott
Operator: FIML Natural Resources, LLC	· · · · · · · · · · · · · · · · · · ·
Lease: Pfenninger	1980 feet from N / ✓ S Line of Section 1980 feet from E / ✓ W Line of Section
Well Number: 11-29-1831	Sec. 29 Twp. 18 S. R. 31 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. I $\mbox{9}\mbox{6}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).