For KCC Use: 3-8-06

Effective Date: 3-8-06

District # 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 6, 2006	Spot ✓ East
month, day year	ApNE - SENW - SE Sec. 14 Two. 16 S. R. 21 Wes
33640	1920feet from N / S Line of Section
OPERATOR: License# 33640 V Name: Haas Petroleum, LLC	1350 feet from VE / W Line of Section
Address: 800 West 47th, Suite 409	Is SECTION RegularIrregular?
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark L. Haas	County: Miami
Phone: (816) 531-5922	Lease Name: Phillips Well #: 26-H
/	Field Name: Wellsville
CONTRACTOR: License# 33557 V	Is this a Prorated / Spaced Field?
Name: SKYY Drilling	Target Formation(s): Squirrel
Well Dailled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 1350'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ N
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 180' Depth to bottom of usable water: 180'
Other	
M CMMMO. and well information on fall and	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 750'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ N
	If Yes, proposed zone:
AFFI	RECEIVED
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	RECEIVED ugging of this well will comply with K.S. A. SSAS CORPORATION COMMISSION
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The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug for the specified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the later plug to the specified provided by the specified provided by the statements made herein are true and to the best of the plug to the specified provided provid	ugging of this well will comply with K.S.A. SSES CORPORATION COMMISSION MAR 0 2 2006 The drilling rig; To by circulating cement to the top; in all cases surface within 120 DIVISION in the underlying formation. In this production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. The production casing is cemented in; and cases, NOTIFY district office prior to any cementing. The plugged. In all cases, NOTIFY district office prior to any cementing. The plugged and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

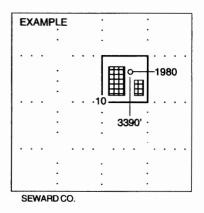
API No. 15	Location of Well: County: Miami		
Operator: Haas Petroleum, LLC			
Lease: Phillips	1920 feet from N / ✓ S Line of Section 1350 feet from ✓ E / W Line of Section		
Well Number: 26-H	Sec. 14 Twp. 16 S. R. 21 ✓ East West		
Field: Wellsville			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: ApNE _ SENW _ SE	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).