CARD MUST BE TY	PED
Dist # 1	2 11 21
EFFECTIVE DATE	5-11-06

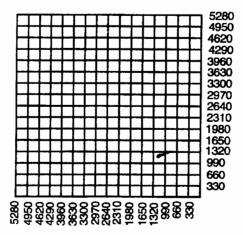
## State of Kansas NOTICE OF INTENTION TO DRILL HUGOTON INFILL

<b>CARD MUST</b>	BE	SIGNI	ED
	5	64-	Yes

Starting Date April 10,2006	API Number 15 - /75 - 22036-00-00
month day , year	
	IS SECTION REGULAR IRREGULAR
OPERATOR: License # . 80.61.	NW SE. SE. Sec. 7 Twp. 33.S S, Rg. 32 W
Name Oil Producers Inc. of Kansas	1250 Ft. from South Line of Section
Address 1710 Waterfront Parkway	1250' Ft. from East Line of Section
OPERATOR: License # 8061  Name Oil Producers Inc. of Kansas Address 1710 Waterfront Parkway  City/State/Zip Wichita, KS 67206	NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Contact Person Logi Wedel	Total number of acres attributed to unit621.76
	Nearest producing well from
CONTRACTOR: License # 33375	same common source of supply 2176' feet
Phone 316-681-0231 33375  CONTRACTOR: License # 33375  Name Cheyenne Drilling LP	Nearest lease of unit boundary line 1230
City/State Garden City, KS	County Seward
Well Drilled as: X New Recompletion OWWO	Lease Name
Projected Total Denth 2000! feet	County . Seward
Projected Total Depth	Depth to bottom of fresh water 400
If OWWO or Recompletion: old well info as follows:	Depth to bottom of usable water 446
Operator	Surface pipe by Alternate:  Surface pipe planned to be set . 1650'  Water Source for Drilled Operations:
Well Name	Surface pipe planned to be set . 1650
Comp. Date	Water Source for Drilled Operations:
Comp. Date Old Total Deput	DWR Permit #: well farm pond X . other
I certify that well will comply with K.S.A. 55-101, et seq., plus eventuall	y plugging hole to KCC specifications.
Date2/20/2006 Signature of Operator or Agent 7	Title Vice President
For KCC Use:	
Conductor Pine Required NONE feet: Minimum	Surface Pine Required 480 feet per Alt (1) W
Conductor Pipe Required NONE feet; Minimum This Authorization Expires 9-6-6	Approved By DRW 3-6-06
	9/95
	9/93

Must be filed with K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or reentry.
- 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED FEB 2 4 2006 KCC WICHITA State Corporation Commission of Kansas Conservation Division 130 S. Market Room 2078 Wichita, Kansas 67202-1212 (316) 337-6231



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 2, 2006

Ms. Lori Wedel
Oil Producers Inc. of Kansas
1710 Waterfront Parkway
Wichita, KS 67206

RE: Drilling Pit Application Harvey Lease Well No. 2A-7 SE/4 Sec. 07-33S-32W Seward County, Kansas

Dear Ms. Wedel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

Please keep the pits away from the drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant