For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Conductor pipe required Minimum surface pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 3-6-0 C This authorization expires: 9-6-0 C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Must be approved by KCC five	(5) days prior to commencing well	Dialiks tildet be Filled
Section Note: Loginese Substance Note: N	Expected Spud Date	Spot 70 w. of.	
Address: 1931 Nylan Road County, Woodston County, Woo			
Named Seal Law Tig U V P When of Section Its SECTION Regular Irregular Irregul	OPERATOR: License# 30345 V	leet Iron	
Country Excess well on the Section Plat on reverse side) Contract Persons ("Sep Lair" Well 20143-0099 Phone: \$20433-0099 CONTRACTOR: Licenses 30345 Name. Pigua Petro, Inc. Well Differed For: Well Class: Type Equipment: Target Formation(s): Southal Newton Lease or unit boundary: 800 Target Formation(s): Southal Newton Lease or unit boundary: 800 Target Formation(s): Southal Newton Lease or unit boundary: 800 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or unit boundary: 800 Well 2014 Target Formation(s): Southal Newton Lease or United Southal Ne	Name (Greg Lair) F (Q UA FE (,		W Line of Section
Country Moodeon Countr	Address: 1331 Xylan Road	Is SECTION Regular Irregular?	
Country Moodeon Countr	City/State/Zip: Piqua, KS 66761		verse side)
Field Mame. Dead Creek Power P	Contact Person. Greg Lair		
CONTRACTOR: Licenseer 30345 Name: Piqua Petro, Inc. Well Diffied for Well Class: Type Equipment: Well Diffied for Well Class: A Frequency of the provided for the Contract of the Contract o	Phone: 620-433-0099	Ecuse Harrie.	_Well #: 18-06
Name Piqua Petro, Inc. Well D/filed Fo: Well Class: Type Equipment: Mud Rotary Mud Rotary Mud Rotary Wale Case Satismet: # of Holes Other Other	30345	Field Name: Owl Creek	
Second Comment Seco	No. Piqua Petro. Inc.		Yes ✓ No
Ground Surface Elevation: Na feet MSL will are Mount of the MSL with reading and the modern of the modern of the MSL with reading and the MSL with reading and the MSL with reading and the modern of the MSL with reading and the modern of the MSL with reading and the MSL wit	Name.	Target Formation(s): Squirrel	
Water well within one-quater mile:	Well Dyfilled For: Well Class: / Type Equipment: /		
Gas Storage Pool Ext Cable C	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		,
Solition		·	
Seismic;			Yes ✓ No
Wowoo. old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Total Depth: Source of Date: Original Total Depth: Original Total Depth: Source of Date: Original Total Depth: Source of Date: Original Total Depth: Source of Date: Ower Projected Total Depth: Source of Date: Ower Projected Total Depth: Source Ower Projected Total Depth: Source Ower Projected Total Depth: Source Ower Projected Total Depth: Ower Projected Tot		•	
If OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes Double Coation: KCC DKT #: Water Source for Drilling Operations: Well	Other		
Operator: Well Name: Original Completion Date: Original Completion Scale Date: Original Completion Sca		40:	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source water Water Source water Water Source on Sour	If OWWO: old well information as follows:	Length of Surface ripe Flatined to be set,	WAR TO A CONTROL OF THE CONTROL OF T
Original Completion Date: Original Total Depth: Squirrel Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Dottor Hole Location: Waler Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Moles Apply for Permit with DWR Yes Voo No If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe Introvough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below ary usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the beyond the production orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain withen approval district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain			
Original Completion Date:	/		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Poate: 2027/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 . 2077 2 6 99 / 000 Conductor pipe required feet per Alt. X (2) Approved by: Drugged feet per alt. X	Original Completion Date: Original Total Depth:	romation at total Deptil.	
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Signature of Operator or Agent:	 The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	It by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessary used or production casing is cemented in; and from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	prior to plugging; days of spud date. alternate II cementing
For KCC Use ONLY API # 15 - 267-2699/-000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - 267-2699/-0000 Conductor pipe required	Date: 2/27/06 Signature of Operator or Agent:	Title: President	
API # 15 - 267-2699/-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 3-6-06 This authorization expires: 9-6-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Spud started within 6 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		Remember to:	
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Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or			
Date		Well Not Drilled - Permit Expired	
Date:	Spud date: Agent:	Signature of Operator or Agent:	
		Date:	<u>6</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Woodson

Operator: Greg Lair	
Lease: Kee	1340' feet from ✓ E / W Line of Section
Well Number: 18-06	Sec. 18 Twp. 25 S. R. 16 ✓ East West
Field: Owl Creek	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well:	- Is Section. P Regular of Integular
QTR / QTR / QTR of acreage: NE - SE - SE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT ributable acreage for prorated or spaced wells.)
	rest lease or unit boundary line.)
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· · ·	
	SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1650' From South Line

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -_

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).