For KCC Use: 3-/1-06

Effective Date: 3

District # 3

SGA? Yes Y No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

• • •	(5) days prior to commencing well
Expected Spud Date 3/2/06 mg/ith day year Ap-	25'5 - 80'E af. Spot NW/4 Sec. 21 Twp. 25 S. R. 17 West
20045	Sec. Iwp. S. H.
OPERATOR: License# 30345 V	1400'feet from E / ✓ W Line of Section
1331 Xvlan Road	Is SECTION ✓ Regular Irregular?
City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Greg Lair	County: Woodson
Phone: 620-433-0099	Lease Name: Orth Well #: 01-06
/	Field Name: Owl Creek
CONTRACTOR: License# 30345 V Name: Piqua Petro., Inc.	Is this a Prorated / Spaced Field?
Name: Figure Fetto., Inc.	Target Formation(s): Squirrel
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 880'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: N/A feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: ✓ Yes No
OWO Disposal Wildcat Cable	Public water supply well within one mile: Ves ✓ No Depth to bottom of fresh water: 125 +
Seismic;# of Holes Other	Depth to bottom of iresh water: 200'
Other	Surface Directory Alternative T 1 T 2
If CMANO. and well information on follows.	Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1150'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
•	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Welt ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	
	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15Operator: Greg Lair								Location of Well: County: Woodson 1345'			
Lease: Orth								1400' feet from E / W Line of Section			
Well Number: 01-06 Field: Owl Creek							Se	Sec21			
Field:	CIEEK						- Io	Section:	✓ Regular or Irregular		
Number o							_	Geolion.	Y Negular of Integular		
QTR / QTR / QTR of acreage: NW/4 - SE/4 - NW/4					4	NW/4	- If	If Section is Irregular, locate well from nearest corner boundary.			
							Se	ection corr	ner used: NE NW SE SW		
4.		1345 Nor-h				shade at		_	For prorated or spaced wells.) RECEIVE MAR 0 2 2006 KCC WICHIT		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).