For KCC Use:	3-12-06
Effective Date: _	3-10-09
District #	
SGA2 Voc	□ No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Ouno

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MARCH 1, 2006	Spot East
month day year	NE - SE - SE Sec. 5 Twp. 8 S. R. 17 X West
OPERATOR: License# 31171	900' feet from N / X S Line of Section
Name: CONTINENTAL OPERATING CO.	
Address: 1 HOUSTON CENTER, 1221 MCKINNEY STE 37	00 Is SECTION <u>X</u> RegularIrregular?
City/State/Zip: HOUSTON, TX 77010	(Note: Locate well on the Section Plat on reverse side)
Contact Person: MELTON SMITH	County: ROOKS
Phone: 713-209-1110	Lease Name: ECKERT Well #: 4
CONTRACTOR: License# 32128	Field Name: UNK (LISTED AS EIM CREEK)
Name: WESTERN WELL SERVICING	Is this a Prorated / Spaced Field?
Name. Harris Diffy LOTHS	Target Formation(s): ARBUCKLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: (300) 330 ?
X Oil Enh Rec X Infield W Mud Rotary	Ground Surface Elevation: 1925' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes X No  Yes X No
X OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 800'
Other	Surface Bine by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planed to be set: (108') //7
Operator: V.D. SIDEY	Length of Conductor Pipe required: NONE
Well Name: ECKERT 4	Projected Total Depth: 3378
Original Completion Date: 8/3/53 Original Total Depth: 3378	Formation at Total Depth: ARBUCKLE
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other TRUCK
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	Pro-
AFFI	Pro-
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	Pro-
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

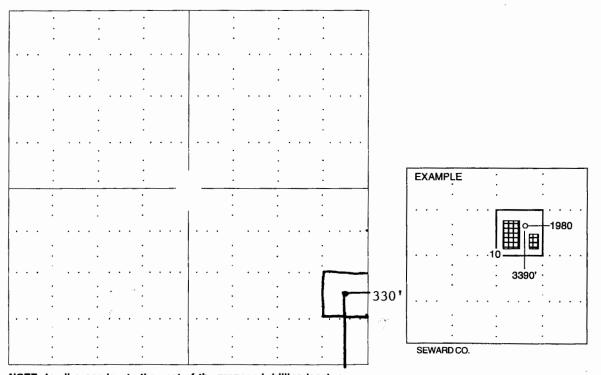
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

om N / X S Line of Section
om XE/ W Line of Section
. <u>17</u>
regular
from nearest corner boundary.
rc H

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton. 900 \*\*

SECTION 5 FROM SECTION LINES

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 2, 2006

Mr. Melton Smith Continental Operating Co. 1 Houston Cntr, 1221 McKinney Ste 3700 Houston, TX 77010

RE:

Drilling Pit Application Eckert Lease Well No. 4 SE/4 Sec. 05-08S-17W Rooks County, Kansas

Dear Mr. Smith:

This office has been informed that steel pits are to be used at the above referenced location. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (785) 625-0550. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Hayne's

**Environmental Protection and Remediation Department** 

Cc: H Deines