

For KCC Use:	0
Effective Date:	3-12-06
District #	
	TTA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	March,	9 2006	Spot East
	month	day year	NW - NW - SE Sec. 11 Twp. 28 S. R. 05 Wes
PERATOR: License#_	5214		2310 feet from N / V S Line of Section
	ario Oil & Gas Co.		E / W Line of Section
ddress: 30	01 South Market	RECEIV	FD Is SECTIONRegularIrregular?
ity/State/Zip:W	/ichita, KS 67202	KANSAS CORPORATIO	NCOMMISSION (Note: Locate well on the Section Plat on reverse side)
	ay G. Schweikert		County:Ningman
hone: 31	16-265-5611	MAR 0.2	2006 Lease Name: P. Brown B Well #: 1-11 RE
	" 5929		Field Name: Broadway East
ONTRACTOR: Licenses	e Drilling Co., Inc.	CONSERVATION	ONS this a Prorated / Spaced Field?
ame: Duke	c Drilling Co., Inc.	WICHITA, K	S Target Formation(s): Mississippian
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary:330
✓ Oil Enh i	Rec Infield	✓ Mud Rotary	Ground Surface Elevation: 1392 feet MS
✓ Gas Stora			Water well within one-quarter mile:
✓ OWWO Dispo	· =	Cable	Public water supply well within one mile:
Seismic:# o	<del></del>		Depth to bottom of fresh water: 150
Other			Depth to bollom of usable water.
			Surface Pipe by Alternate: 1 2  Length of Surface Pipe Pleased to be set: existing @ 144'
OWWO: old well inform			Lengui of Gunace Pipe Plannes to 35 Sci.
Operator:	nett & Roberts dsborough #1		Length of Conductor Pipe required.
well Name:		2000	Minimum Minimu
Original Completion D	Date: 04/22/33 O	riginal Total Depth: 3900	
rectional, Deviated or H	iorizontal wellbore?	Yes 🗸 I	Water Source for Drilling Operations:  No Well Farm Pond Other
•			─ Well ✓ Farm Pond Other
OUOM HOIR LOCATION:			(Note: Apply for Permit with DMD
			(Note: Apply for Permit with DWR )
CC DKT #:			— Will Cores be taken?
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CC DKT #:		Canteo!	— Will Cores be taken?
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kingman
Operator: Lario Oil & Gas Co.	2310 feet from \[ \bigcup N / \vec{\vec{\vec{v}}} S \] Line of Section
Lease: P. Brown B	2310 feet from E / 🗸 W Line of Section
Well Number: 1-11 RE Field: Broadway East	Sec. 11 Twp. 28 S. R. 05 East ✔ Wes
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: NW - NW - SE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

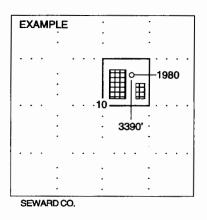
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RECEIVED

KANSAS CORPORATION COMMISSION

MAR 0 2 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

March 7, 200

Lario Oil & Gas Company 301 South Market Wichita, KS 67202 Attn: Jay G. Schweikert

RE: Exception to Table I, Minimum Surface Casing Requirements

For the P. Brown B #1-11 RE, 2310' FSL & 2310' FWL,

11-28S-5W, Kingman County, Kansas

Dear Mr. Schweikert,

The Kansas Corporation Commission (KCC) has received your request dated March 2, 2006 for an exception to Table 1 surface pipe requirements for the above-referenced well. From the request, the KCC understands that Lario Oil & Gas desires to re-enter a plugged and abandoned well that had originally set 144' of surface casing instead of the Table 1, Alternate-1 completion minimum surface pipe requirement of 200' for this location.

Your request states Lario's intention that the well, if completed, will set a 2-stage collar on the production casing "around 250" and cemented back to the surface."

After review of this matter by technical staff, an exception is granted for the Table 1, Minimum Surface Casing Requirements with the following stipulations;

- 1. If a well is completed, Lario Oil & Gas Company will use a 2-stage collar and the production or long string casing nearest the formation wall shall be cemented from below 200' to surface with the cementing being performed concurrent with the setting of production casing.
- 2. In the event the well is dry and no production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours.

M. L. Korphage

Director

cc: David P. Williams OKDIW
Doug Louis - Dist #2 OKDIW

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