For KCC	Use:	7-1	2	- (-	
Effective	Date:	3-1	<u>_</u>	06	
District #					
0040	[] V	¬			

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DOLL I

Form C-1 December 2002
Form must be Typed
Form must be Signed

Name: V.J.I. Natural Resources, Inc. Address: 1584 Smoky Hill River Road City/State/Zip: Hays, Kansas 67601 Contact Person: Jason Dinges Phone: (785(623-8060) CONTRACTOR: License# 33724 Name: Warren Drilling, LIC Well Prilled For: Well Class: Type Equipment: Well Prilled For: Well Class: Type Equipment: XIOII Enh Rec Infield Amuse Resources, Inc. 990 feet from E / X w Line Is SECTION X_Regular Irregular? (Note: Locate well on the Section Plat on reverse side County: Rush Lease Name: Zimmer Well #: Field Name: Rush Center, SE Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 990 for Ground Surface Elevation: 1989 est	must be Filled	(5) days prior to commencing well	.? X Yes ☐ No NOTICE OF IN Must be approved by KCC five
Coperator: Licenses 204-20 V. J. Natural Resources, Inc. Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Section Refer from N / X Line Address: 1584 Smoky Hill River Road Refer from N / X Line Address: 1584 Smoky Hill River Road Refer from N / X Line Address: 1584 Smoky Hill River Road Refer River Road Refer River Rive	East	Spot NE SE Sec. 30 Two. 18 s. R. 17	ected Spud Date 3/20/06 month day year Ap.S
City/State/Zip: Hays, Kansas 67601 Contact Person: Jason Dinges Contract Person: (785 (623-8060) ContractOR: License# 33724 ContractOR: License# 33724 ContractOR: License# Jason Dinges ContractOR: License# 33724 ContractOR: License# Jason Dinges Well will filled For: Well Class: Type Equipment: Well will filled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other Other Other Officer Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Makes Course Pipe by Alternset Exp 1 2 2 Length of Surface Pipe Planned to be set: 3760 4 100 1	of Section	990 feet from N / X S Line of S	ne: V.J.I. Natural Resources, Inc.
Phone: (785 (623-8060) CONTRACTOR: License# 33724 Name: Warren Drilling, LTC Well drilled For: Well Class: Type Equipment: Type Equipment: Infield Gas Storage X Pool Ext. Air Rotary Gas Storage X Pool Ext. Air Rotary Gother Other Type Infield Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Arbuckle Water Vertical depth: RECEIVED Stote Hole Stote H	?)	(Note: Locate well on the Section Plat on reverse side)	/State/Zip: Hays, Kansas 67601
Field Name: Rush Center, SE Is this a Prorated / Spaced Field? Target Formation(s): APDuckle Name: Well Class: Type Equipment: Well Mar Botary Will Cable Will Mare: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Construction MAR BOTATION DIVISION It ves, true vertical depth: RECEIVED Bottom Hole Location: MANSAS CORPORATION DIVISION The undersigned hereby affirms the Will Times Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sha through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to or put you the well shall be pougged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any of the spud date or the well shall be	<u> </u>	County: Rush	
Second			
Name: Warren Drilling	Yes X No		TITACTOTI, LICEUSCH
Solid Enh Rec Infield Stronge Cable		Target Formation(s): <u>Arbuckle</u>	,
Soli	feet MSL	1000+	_ /
Gas Storage X Pool Ext. Air Rotary QWO Disposal Wildcat Seismic; # of Holes Other Depth to bottom of tresh water: 1901 Depth to bottom of usable water: 359 380 Depth to bottom of usable water: 310 Depth	XYes No		
Seismic; # of Holes Other Other Other Other Other Other Other Other Other	Yes XNo	Public water supply well within one mile:	
Surface Pipe by Alternate:			Seismic;# of Holes Other
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original To	. / /		Other
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Nambuckle Water Source for Drilling Operations: irrigation Water Source for Drilling Operations: Inguster Source Formation Water Source Formation Water Source Formation Water Source Form	∞ '	•	WWO: old well information as follows:
Original Completion Date: Original Total Depth: Formation at Total Depth: Mark 1 or Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: RECEIVED Bottom Hole Location: ANSAS CORPORATION COMMISSION KCC DKT #: MAR 1 3 2006 MIN Surface CS CONSERVATION DIVISION The undersigned hereby affirms that the United Briting of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of so Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any complete the complete of the complete of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any complete the complete of the spud date or the well shall be plugged.			Operator:
Water Source for Drilling Operations: irrigation Yes Ye			
Directional, Deviated or Horizontal wellbore? RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION KCC DKT #: MAR 1 3 2006 Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the draining, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of so Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any completed within 30 days of the spud date or the well shall be plugged.	well		Original Completion Date:Original Total Depth:
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Will Cores be taken? Yes, proposed zone: Will Comply with K.S.A. 55 et. seq.			es, true vertical depth: RECEIVED
Will Cores be taken? If Yes, proposed zone: **The undersigned hereby affirms that the unimp, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</i> 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to 1.</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of so Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any content of the complete of the content of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any content of the content o	,	(Note: Apply for Permit with DWR 💢)	om Hole Location: KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>sha</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of some or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternated must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any contents of the complete of the spud date or the well shall be plugged.	Yes X No	• • • • • • • • • • • • • • • • • • • •	
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any complete. 			undersigned hereby affirms that the diffing, completion and eventual p
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	co plugging; spud date. e II cementing	et by circulating cement to the top; in all cases surface pipe shall b the underlying formation. Ilistrict office on plug length and placement is necessary prior to p inged or production casing is cemented in; all the determinant of the pinged from below any usable water to surface within 120 days of spuce #133,891-C, which applies to the KCC District 3 area, alternate II	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the control of the surface of the plus of the surface of the surf
2/2/21			
Date: 3/3/06 Signature of Operator or Agent: Kollect Stoble Title: Agent			e: 3/3/06 Signature of Operator or Agent: KVC
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill;	ı	_	or KCC Use ONLY
API # 15 - 165-21793-00-00 - File Completion Form ACO-1 within 120 days of spud date;		- File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe required feet - Notify appropriate district office 48 hours prior to workpyor or	rs;	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re- 	Conductor pipe required ParE feet
Minimum surface pipe required feet per Alt. 1 % - Submit plugging report (CP-4) after plugging is completed;			finimum surface pipe required 400' feet per Alt ① 🗴
9 7 - C	-	- If this permit has expired (See: authorized expiration date) please	9 2 (
This authorization expires: 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Co		
Well Not Drilled - Permit Expired		Well Not Drilled - Permit Expired	
	——— <u> </u>	Signature of Operator or Agent:	pud date: Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	~		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rush
Operator:	
Lease:	990 feet from \square E / \blacksquare W Line of Section
Well Number:	Sec. 30 Twp. 18 S. R. 17 East X West
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			<u>R17</u> W	I		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

EXAMPLE SEWARD CO.

Note: lease is the SW/4 of Section 30

> location is 165' south of NE NW SW/4

Tl8S

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 6, 2006

Mr. Jason Dinges V.J.I. Natural Resources, Inc. 1584 Smoky Hill River Hays, KS 67601

Re: Drilling Pit Application

Zimmer Lease Well No. 1 SW/4 Sec. 30-18S-17W Rush County, Kansas

Dear Mr. Dinges:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: Steve Durrant

File