For KCC Use: 3-/3-06 Effective Date: 4 District # 4 SGA? X Yes \(\) No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 20, 2006	Spot 40'N & 100'W of
month day year	SW NE NE _ 19 _ 20 12
OPERATOR: License#4058	Sec. Twp. S. R. X West 950 feet from N / S Line of Section
Name: AMERICAN WARRIOR, INC.	1090 feet from XE / W Line of Section
Address: P. O. Box 399	Is SECTION X Regular Irregular?
City/State/Zip:Garden City, Kansas 67846-0399	·
Contact Person: Cecil O'Brate	- (Note: Locate well on the Section Plat on reverse side) County: Barton
Phone: 620/275-9231	PATCHMAN
5000	Lease Name: BATCHMAN Well #: 1-19 Field Name:
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s):Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 9501
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1847' feet MSV
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 120'
Other	Depth to bottom of usable water:
W. C.	Surface Pipe by Alternate: 🐰 1 🔲 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:3600 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	Well Farm Pond Other X DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
,	
	If Yes, proposed zone:
* MIN. Surface CSg = 280' FOR ALT 1."	If Yes, proposed zone:
MIN. Surface CSg = 280' FOR ALT 1." AFI The understand beach of the data to different that the data.	FIDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	FIDAVIT KANSAS CORPORATION COMMISSION plugging of this well will comply with K.S.A. 55 et. sellAR 0 7 2006
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well:	FIDAVIT KANSAS CORPORATION COMMISSION plugging of this well will comply with K.S.A. 55 et. seldAR 0 7 2006 CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shell be</i> posted on each	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shell be</i> posted on et. 3. The minimum amount of surface pipe as specified below <i>shell be</i> a through all unconsolidated materials plus a minimum of 20 feet into	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on et. 3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. set AR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is peccessed at least the set of t
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on et. 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus.	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. set AR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; legged or production easing is cemented in:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on et. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	FIDAVIT KANSAS CORPORATION COMMISSION plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION wichta KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and of the complete of the comp
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on et. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	FIDAVIT KANSAS CORPORATION COMMISSION plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION wichta KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and of the complete of the comp
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on et. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shell be</i> posted on et a. 3. The minimum amount of surface pipe as specified below <i>shell be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements of the statements made herein are true and to the best of the statements made herein are true and to the statements.	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. set. AR 0 7 2006 CONSERVATION DIVISION WIGHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et a. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the complete in the statements of the complete in the statement of the spud date or the well shall be completed. 5. Signature of Operator or Agent: 10.	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shell be</i> posted on et a. 3. The minimum amount of surface pipe as specified below <i>shell be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements of the statements made herein are true and to the best of the statements made herein are true and to the statements.	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et a. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the complete in the statements of the complete in the statement of the spud date or the well shall be completed. 5. Signature of Operator or Agent: 10.	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. R. Byers Remember to:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et al. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the spud state of the well shall be completed. Date: 3/7/06 Signature of Operator or Agent: Sally (Sally)	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS ach drilling rig; bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: Agent Remember tok File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et al. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the spud stat	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember tot File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et al. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the spud stat	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; attend from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et al. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the spud stat	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; attend from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. R. Byers Remember tot File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et a. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements of Operator or Agent: Date: 3/7/06 Signature of Operator or Agent: Sa11y For KCC Use ONLY API # 15 - OO9 - 249 16 - OO-OO Conductor pipe required Power feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. 10 K Approved by: 3-8-06	FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION Ach drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et a. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud shall be completed. Date: 3/7/06 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - OO9 - 249 16 - OO - OO Signature of Operator or Agent: Sally Minimum surface pipe required Park feet per Alt. 10 K Approved by: Daw 3-8-06 This authorization expires: 9-8-06	FIDAVIT FIDAVIT CONSERVATION DIVISION WICHTA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. If the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et a. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements of Operator or Agent: Date: 3/7/06 Signature of Operator or Agent: Sa11y For KCC Use ONLY API # 15 - OO9 - 249 16 - OO-OO Conductor pipe required Power feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. 10 K Approved by: 3-8-06	Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WIGHTA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Title: Agent Title: Agent Pleacreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et a. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud shall be completed. Date: 3/7/06 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - OO9 - 249 16 - OO - OO Signature of Operator or Agent: Sally Minimum surface pipe required Park feet per Alt. 10 K Approved by: Daw 3-8-06 This authorization expires: 9-8-06	PIDAVIT Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS ach drilling rig; WICHTA, KS WICHT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on et. 3. The minimum amount of surface pipe as specified below shell be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the statements of the spud state of the statements of the spud state of the spud state of the statements of the spud state of the state of the spud state of	Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WIGHTA, KS ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Title: Agent Title: Agent Pleacreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud state of the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud state of the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the sp	Plugging of this well will comply with K.S.A. 55 et. seMAR 0 7 2006 CONSERVATION DIVISION WICHTA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; reflection of the set of the set of the set of the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; reflection of the set

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Lease:	Location of Well: County:			
Well Number:	Is Section: Regular or Irregular			
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW			

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	•						
		•		•	:	•	I
		•		•	•	•	ł
					• • • .		
1			.		•	•	
}				•	•	•	1
1		'					
		,	,	•	•	•	
1	•	,	•	•	•		
		•	·				
			•	•		. '	
1	•	•	•			,	,
1	•	•	•				· · · · · · · · · · · · · · · · · · ·
	•	•	•	19			
	•	•					
1.		• • • •				• • •	• • •
1				,	•	•	•
ł	•	•	•	,	•	•	•
1			• • • • •			• • •	
	•	•	•		•	•	•
ļ	•	•	•	1		•	•
1							
	•				•	•	•
}	•	•	•		•	•	
1	•	•	•		·		

EXAMPLE	
•	1980
	3390
	:
•	
	•

NOTE: In all cases locate the spot of the proposed drilling locaton.

BARTON COUNTY

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 7, 2006

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

Re:

Drilling Pit Application

Batchman Lease Well No. 1-19

NE/4 Sec. 19-20S-12W Barton County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Department of Environmental Protection and Remediation

CC:

Herb Deines

File