

For KCC Use: 9.1305
Effective Date: 3
District #:
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
SEP 08 2005

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date 09/10/05
month day year

Spot SE - NE - NE Sec. 20 Twp. 33 S. R. 14 [X] East [ ] West

OPERATOR: License# 31941
Name: 3B Energy Inc
Address: P.O. Box 354
City/State/Zip: Neodesha, KS 66757-0354
Contact Person: Bruce Burkhead
Phone: 620-325-3313

4125 feet from [ ] N / [X] S Line of Section
495 feet from [X] E / [ ] W Line of Section
Is SECTION [X] Regular [ ] Irregular?

CONTRACTOR: License# 5989
Name: Kurt Finney

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Burkhead Well #: 7
Field Name: Wayside/Havana

Well Drilled For: [X] Oil [ ] Enh Rec [X] Infield [X] Mud Rotary
[ ] Gas [ ] Storage [ ] Pool Ext. [ ] Air Rotary
[ ] OWWO [ ] Disposal [ ] Wildcat [ ] Cable
[ ] Seismic; # of Holes [ ] Other

Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Wisner/Peru
Nearest Lease or unit boundary: 495

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Ground Surface Elevation: 875 feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: [ ] 1 [X] 2
Length of Surface Pipe Planned to be set: 20 f.t.

If Yes, true vertical depth:

Length of Conductor Pipe required: None
Projected Total Depth: 960
Formation at Total Depth: Shale
Water Source for Drilling Operations: [ ] Well [X] Farm Pond Other

Bottom Hole Location:
KCC DKT #:

DWR Permit #:
(Note: Apply for Permit with DWR [ ])
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

Permit Extension!

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/05/2005 Signature of Operator or Agent: [Signature] Title: Owner

For KCC Use ONLY
API # 15 - 125-30843-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: 2599-8-05/DPW 3-8-06
This authorization expires: 3-8-06 9-8-06
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20
33
147

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
Operator: 3B Energy  
Lease: Burkhead  
Well Number: 7  
Field: Wayside/Havana

Location of Well: County: Montgomery  
4125 feet from  N /  S Line of Section  
495 feet from  E /  W Line of Section  
Sec. 20 Twp. 33 S. R. 14  East  West

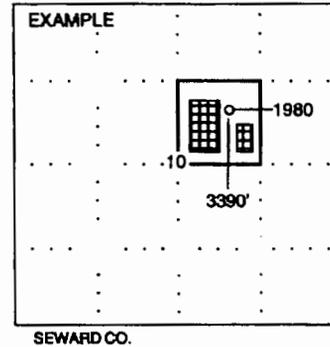
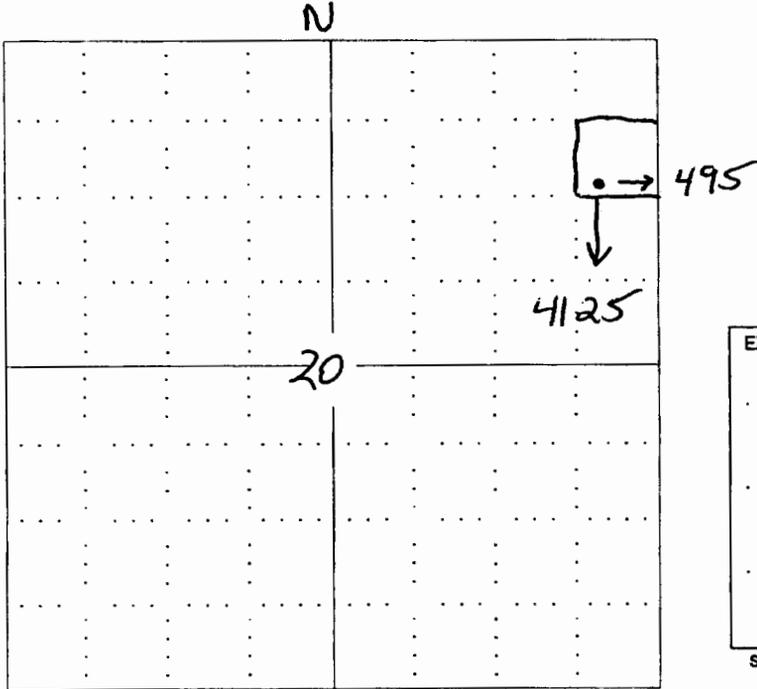
Number of Acres attributable to well: 2  
QTR / QTR / QTR of acreage: SE - NE - NE

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).