## **RECEIVED**

For KCC	Use:	2 12 0
Effective	Date:	3-13-06
District #		/
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION MAR 0 7 2003

Form C-1

# NOTICE OF INTENT TO DRILL KCC WICHITA

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Expected Spud Date March 15, 2006	Spot 90' N & 150' W of
month day year	SW - NE - NW Sec. 36 Twp. 21 S. R. 12 V
DPERATOR: License# 31725	900' feet from N / S Line of Section
Name. Shelby Resources, LLC	1500' feet from E / W Line of Section
Address: 5893 Saddle Creek Trail	Is SECTION Regular Irregular?
City/State/Zip: Parker, Colorado 80134	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Brian Karlin	County: Stafford
Phone: 785-623-3290	Lease Name: Hullman Trust Well #: 2
33350	Field Name: Sand Hills
CONTRACTOR: License# 33350 V  lame: Southwind Drilling, Inc.	Is this a Prorated / Spaced Field?
lame:	Target Formation(s): Arbuckle
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 900' FNL
✓ Oil / Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1801 feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:   ✓ Yes
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 220'
	Surface Pipe by Alternate:  2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: +/- 580'  Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 3600'
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	✓ Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR X)
CC DKT #:	Will Cores be taken? Yes ✓
CC DKT #:	Will Cores be taken?  If Yes, proposed zone:
CCC DKT #:	Will Cores be taken? Yes   If Yes, proposed zone:
AFF	Will Cores be taken? Yes ✓ If Yes, proposed zone:  FIDAVIT
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AFF the undersigned hereby affirms that the drilling, completion and eventual processing agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is either plus to the well is either plus to the properties of the well is either plus to the properties of the properties of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the properties of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statement are true and to the spud that the statement are true and to the spud t	If Yes, proposed zone:  FIDAVIT  Studying of this well will comply with K.S.A. 55 et. seq.  Sech drilling rig;  Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Condition district office on plug length and placement is necessary prior to plugging greed or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date.  Let #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: Operations Manager  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please

# MAR 0 7 2003

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

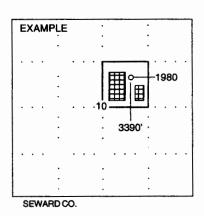
Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADIA: 45			Stafford	
API No. 15	*****		Location of Well: County: Stafford	
Operator: Shelby Resources, LLC			900' feet from N / S Line of Section	
Lease: Hullman Trust			1500' feet from ☐ E / ✔ W Line of Section	
Well Number: 2			Sec. 36 Twp. 21 S. R. 12 East ✓ West	
Field: Sand Hills				
At make a set A sure set Shoutable As on			ls Section: ✓ Regular or ☐ Irregular	
Number of Acres attributable to w	SW . NE	NW		
QTR / QTR / QTR of acreage:			If Section is irregular, locate well from nearest corner boundary.	
90	' N & 150' W	of	Section comer used: NE NW SE SW	
( <b>Sh</b> e Stafford Co	(Show foo		outable acreage for prorated or spaced wells.) st lease or unit boundary line.)	
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# 1500' Hullman Trust #2



NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 7, 2006

Mr. Brian Karlin Shelby Resources, LLC 5893 Saddle Creek Trail Parker, CO 80134

Re:

**Drilling Pit Application** 

Hullman Trust Lease Well No. 2

NW/4 Sec. 36-21S-12W Stafford County, Kansas

Dear Mr. Karlin:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Havnes

**Environmental Protection and Remediation Department** 

Cc: S Durrant