For KCC	Use:		3-13-06
Effective	Date: _		27200
District #			4
SGA?	X Yes	No No	•

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

PERATOR: Loonse# 9960 ame: Castle Resources, Inc. dorses, P.O. Box 97 September 1, 15 Septe	, ,		
Section Sect	0000		SI
SeCTION Regular Irregular Irregula	PERATOR: License# 9000 Coattle Resources Jac	Total from the first of control to the control of t	
Mote: Locate well on the Section Plat on reverse side)	Ime: Castle Resources, Inc.	<u> </u>	
ontact Person: 49thy Green County: Ellis ONTRACTOR: Leenses 33549 ONTRACTOR: Leenses 4549 ONTRACTOR: Leenses 4549 ONTRACTOR: Leenses 4549 ONTR	idress: Schoenchen, KS 67667	•	
Contractors Lease Name Marianna Well #: 1	ty/State/Zip:		
ONTRACTOR: Licensee 33549 / Seminimum requirements with part of the posted on each drilling rig: ONTRACTOR: Licensee 33549 / Seminimum requirements with a drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be mest through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. AFFIDAVIT Seminimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	ontact Person: 3617 Gleen (785) 625-5155	County: Marianna 1	_
Summary Summ		Lease Name: Well #:	_ /
Well pfield For: Well Class: Type Equipment: Well will be provided by Mud Rolary Well will will be provided by Midded Well will be provided by Midded Well will will be provided by Midded Well will will be provided by Well will will be provided by Midded Well will will be provided by Well will will be provided by Midded Well will will be provided will be well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be melt: New proposed zone: Well will will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be melt: New propriete district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 1. The will be will be well through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. The minimum amount of surface pipe a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. The minimum amount of surface pipe a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. The minimum amount of surface pipe a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. The minimum and to Appe	ONTRACTOR: License# 33549 /		_/
Well Diffeed For: Well Class: Type Equipment:	ame: Landmark Drilling		NO
Ground Surface Elevation: 1900 feet MSL		Negrest Lasse or unit boundary: 330'	_
Seasmic:	Well Dyllled For: Well Class: Type Equipment:		SL /
Gas Storage Pool Ext Ar Fotlary OWWO Disposal Wildcat Cable Depth to bottom of treah water 150: Surface Pipe by Alternate: 1 1 2 2 Length of Conductor Pipe required normal place of the property			•
Degith to bottom of tresh water: 150′ Depth to bottom of tresh water: 150′ Depth to bottom of usable water: 150′ Depth to bottom of tresh water: 10 ′ 2 ′ 2 ′ 2 ′ 2 ′ 2 ′ 2 ′ 2 ′ 2 ′ 2 ′		,	10
Depth to bottom of usable water: SURGE Pipe by Internate: 1 2 2			
Surface Pipe by Alternate:	B		_
Departor: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:	Other	Surface Blog by Alternate: 1 1 2	
Deprator:	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	_
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Cores be taken? Well Cores be taken		Length of Conductor Pipe required:	_
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckte rectional, Deviated or Horizontal welibore? Yes No Yes, true vertical depth:		Projected Total Depth: 3,500'	
Water Source for Drilling Operations:		/ Formation at Total Depth.	_
Yes, true vertical depth:: DWR Permit #:		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR	rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to Affe) best of my knowledge and belief. For KCC Use ONLY API # 15 - OST - 2.5506	·	DWR Permit #:	_ ,
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 NSAS CORPORATION COMMI	the undersigned hereby affirms that the drilling, completion and eventual please agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the second of the approved notice of intent to drill shall be posted on each at the well is dry hole, an agreement between the operator and the description of the well is dry hole, an agreement between the operator and the description of the second of the s	ch drilling rig; In the production cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging, aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementi be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	ng

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

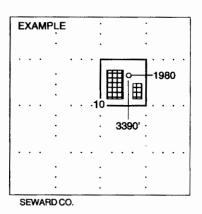
API No. 15 -	Location of Well: County: Ellis
Operator: Castle Resources, Inc.	330 feet from N / ✓ S Line of Section
Lease: Marianna	330 feet from N / S Line of Section 330 feet from J E / W Line of Section
Well Number: 1	Sec. 10 Twp. 11 S. R. 18
Field: wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SE _ SE _ SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 7, 2006

Mr. Jerry Green Castle Resources, Inc. PO Box 87 Schoenchen, KS 67667

RE: Drilling Pit Application Marianna Lease Well No. 1 SE/4 Sec. 10-11-18W Ellis County, Kansas

Dear Mr. Green:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level <u>and kept away from any water courses</u>. Please call the district office at (785) 625-0550 after the pits have been dug. District staff has determined that the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms..

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines