

For KCC Use:
 Effective Date: 3-13-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 10 2006
month day year

OPERATOR: License# 5050 ✓
 Name: Hummon Corporation
 Address: 950 N. Tyler Road
 City/State/Zip: Wichita, KS 67212-3240
 Contact Person: Brent B. Reinhardt
 Phone: 316-773-2300

CONTRACTOR: License# 33549 ✓
 Name: Landmark Drilling, LLC

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: RECEIVED

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #: _____

MAR 06 2006

CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/6/06 Signature of Operator or Agent: Brent B Reinhardt Title: Production Manager
 Brent B. Reinhardt

For KCC Use ONLY
 API # 15 - 151-22232-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 400' feet per Alt 1
 Approved by: DPW 3-8-06
 This authorization expires: 9-8-06
(This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Spot _____ East
 SW NE NE Sec 7 Twp. 29 S. R. 12 West

4290 feet from S N (check one) Line of Section
990 feet from E W (check one) Line of Section

Is SECTION X Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pratt

Lease Name: PRIDE Well #: 5-7

Field Name: Stoops

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: ~~1892'~~ 1894' feet MSL

Water well within One-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 380' ~~400'~~

Surface Pipe by Alternate: X 1 _____ 2

Length of Surface Pipe Planned to be set: 900'

Length of Conductor Pipe ~~required~~: 300'

Projected Total Depth: 5000'

Producing Formation Target: Arbuckle

Water Source for Drilling Operations:

Well _____ Farm Pond X Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

7
29
1200

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Hummon Corporation
 Lease: PRIDE
 Well Number: #5-7
 Field: Stoops
 Number of Acres attributable to well: 320
 QTR / QTR / QTR of acreage: _____

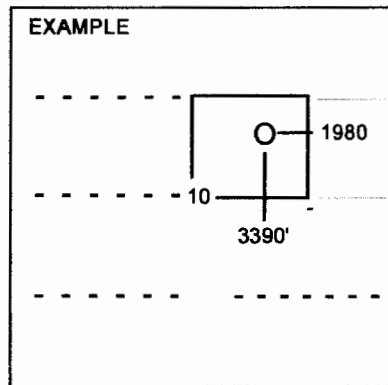
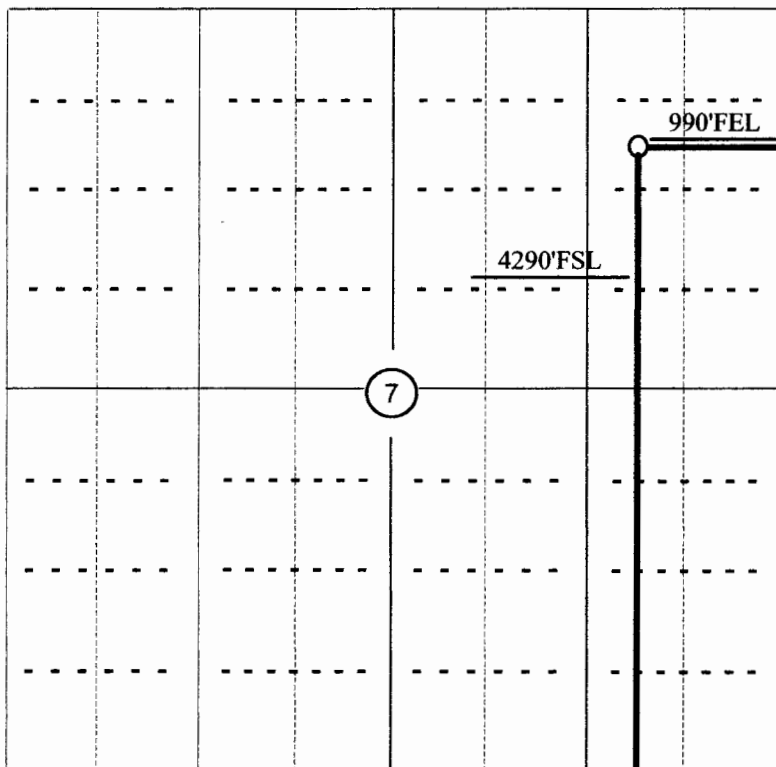
Location of Well: County: Pratt
4290 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Sec 7 Twp 29 S. R. 12 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)*



SEWARD CO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).