For KCC Use: Effective Date: 3-13-06 District # SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

DEFEATOR Licenses 32.756 Name _DOIDble_7_011_and_Gas Name _Doibble_7_011_and_Gas Name _Doibble_7_011	2 11 06	, , ,	
DOREATOR Licenses* 3,2756. Markes: 21003 Wail and Gas Address: 21003 Wail and Gas Address: 21003 Wail and Gas Address: 21003 Wail ace RP. ConyStateQue Pacagonas Ke - 67357 Convisional Persons Bettice - Schulu 2 Phone: 620 - 423 - 0951 Keel Drieder For: Well Class Well Drieder For: Well Storage Pool Ext Arm Foodary Order Officer Officer Officer Officer Officer Officer Officer Well Arm Foodary Order Officer Well Arm Foodary Order Officer Officer Well Arm Foodary Order Officer Officer Well Arm Foodary Order Officer Officer Well Arm Food Order Officer Order Ord	Expected Spud Date 3-11-06	Spot X East	
DOREATOR Licenses* 3,2756. Markes: 21003 Wail and Gas Address: 21003 Wail and Gas Address: 21003 Wail and Gas Address: 21003 Wail ace RP. ConyStateQue Pacagonas Ke - 67357 Convisional Persons Bettice - Schulu 2 Phone: 620 - 423 - 0951 Keel Drieder For: Well Class Well Drieder For: Well Storage Pool Ext Arm Foodary Order Officer Officer Officer Officer Officer Officer Officer Well Arm Foodary Order Officer Well Arm Foodary Order Officer Officer Well Arm Foodary Order Officer Officer Well Arm Foodary Order Officer Officer Well Arm Food Order Officer Order Ord	month day year	Sec. 33 Twp. 31 S. R. 21 West	
Section Figure	./	2310feet from N / S Line of Section	
SeCTION X Regular Irregular?			
County Labette Locate well on the Section Part on reverse side)		Is SECTION X Regular Irregular?	
County		(Note: Locate well on the Section Plat on reverse side)	
PRONE. 620-423-0951 CONTRACTOR: Licenser 32756 Is this a Pronated / Spaced Field? Is this a Pronated / Spaced Field? Is the same of th		·	
CONTRACTOR Leenset 32.756 Name:eothpany + tool 9 State Control State Control State St			
Name:company_tools Well Drilled For.	123 0331		
Name:CORPDATY_	CONTRACTOR: License# - 32756	Is this a Prorated / Spaced Field?	/
Nearest Lease or unit boundary 330 Sent Field Note Pool Ext Cable Note Pool Ext Cable Note Pool Ext Cable Note Pool Ext Cable Note	Name: _company tools	Target Information(s): Bart leguille	
Ground Surface Elevation: N/ level Most Pool Et. Most Polary Most Po		Nearest Lease or unit boundary: 330	_
Waler well within one-quarter mile: Ves Air Polary		•• /-	
Spismic # of Holes Other			_ /
Seismic; r of Holes Other			5—
Depth to bottom of usable water 3.00. Depth to bottom of usable water 3.00. Surface Pipe by Micrate:		Depth to bottom of fresh water: 200+	
Surface Pipe by Alternate:		Depth to bottom of usable water: 300+	
Length of Surface Pipe Planned to be set: 20	Other		
Length of Conductor Pipe required Projected Total Depth: Risk 250,	If OWWO: old well information as follows:		_
Well Name: Original Completion Date: Original Condition Date: Original Completion Date: Original			
Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Amount of the Control of the Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **Mare Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Other Total Other For Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Other For Drilling Operations: Water Source for Drilling Operation Other For Drilling Operations: Water Source for Drilling Operation Other For Drilling Operation Orders; Water Source for Drilling Operation Other For	•		_
Water Source for Drilling Operations: Water Source for Path Interest Interes		Formation at Total Depth: Bartlesville	_
DWR Permit #: DWR Permit #:	/	Water Source for Drilling Operations:	
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	_
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED MAR 6 2006 AR 6 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production enging is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge anglebelef. Date: 3 - 3 - 06 Signature of Operator or Agent: Submit Plugging report (CP-4) after plugging is completed; Notify appropriate district office 46 hours prior to workover or re-entry; Submit Plugging report (CP-4) after plugging is completed; Notify appropriate district office 46 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 46 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 46 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging report (CP-4) after plugging re	If Yes, true vertical depth:		_
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3 - 3 - 06			
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Title:		• •	00
For KCC Use ONLY API # 15			ij
Title: Deune For KCC Use ONLY API # 15 - O99-23864-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. Approved by: DPW 3-8-06 This authorization expires: 9-8-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Title: Deune Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		, ,	
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For KCC Use ONLY API # 15 - 099-23864-00-00 Conductor pipe required			_
API # 15 - 079-23864-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: DPW 3-8-06 This authorization expires: 9-8-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da			
Conductor pipe required			
Conductor pipe required	API # 15 - 077-23864-00-00	, , , , , , , , , , , , , , , , , , , ,	ω
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Spud date: Agent: Signature of Operator or Agent: Date:	(1711S authorization void it drilling not started within 6 months of effective date.)	·	
Date:	Soud date: Agent:	won not bring - retain Expired	
	Agent	Signature of Operator or Agent:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

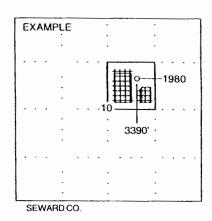
API No. 15 -	Location of Well: County:
Operator:	
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 		7310		2940	
		1 2310		2940	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).