For KCC Use: 3-14-04

Effective Date: 4

District # 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

00000

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date March 20 2006	Spot
month day year	NW - NW - NW Sec. 36 Twp. 14 S. R. 29
PERATOR: License#_KLN 7146	330feet from ✓ N / S Line of Section
me. Cheyenne Oil Service, Inc.	330 feet from ☐ E / ✓ W Line of Section
drees. P.O. Box 384	Is SECTION ✓ Regular — Irregular?
y/State/Zip: Ness City, KS 67560	(Note: Locate well on the Section Plat on reverse side)
ntact Person. Bruce Franklin	County: Gove
one: 785 391 2237	Lease Name: Briggs OWWO Well #: 1-36
	Field Name: Wildcat
NTRACTOR: License#_KLN 6454 V	Is this a Prorated / Spaced Field?
me: Cheyenne Well Service, Inc.	Target Formation(s): Cedar Hills
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2592 feet M
Gas Storage / Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes ✓
Seismic; # of Holes Other	Depth to bottom of usable water: 220
Other	Sopiii to Bottom of Course Water.
	Surface Pipe by Alternate: 1 2
DWWO: old well information as follows:	Length of Surface Pipe Pipe set: Set 307'
Operator: Trans Pacific Oil Corporation	Length of Conductor Pipe required: N/A Projected Total Depth: 1850
Well Name: Briggs OWWO	Formation at Total Depth: Cedar Hills
Original Completion Date: 3/21/96 Original Total Depth: 4400'	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Water Source for Drining Operations: Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken? Yes ✓
	If Yes, proposed zone:
APT	TO AVIT
	FIDAVIT blugging of this well will comply with K.S.A. 55 et. seq.
	oludding of this well will comply with K.S.A. 55 et. sed.
is agreed that the following minimum requirements will be met:	
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	MAR 2 6 20
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	MAR 2 6 20
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	MAR 2 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface (Color)
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	MAR 2 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface for the following formation. district office on plug length and placement is necessary prior to plugging
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a time. If the well is dry hole, an agreement between the operator and the state of the propriet of the plus and the state of the propriet of the state of the plus and the state of the propriet of the state of the plus and th	MAR 2 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface for the bull the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in;
s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a through all unconsolidated materials plus a minimum of 20 feet into a strength of the well is dry hole, an agreement between the operator and the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement.	mark _ 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface free hit/40 in the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.
s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a strength of the well is dry hole, an agreement between the operator and the strength of the properties of the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	mark _ 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface for the plugging the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cement
s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the properties of the strict office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	make the drilling rig; et by circulating cement to the top; in all cases surface prechable the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a through all unconsolidated materials plus a minimum of 20 feet into a strength of the well is dry hole, an agreement between the operator and the strength of the specific to the specific to the specific to the specific plus of the spud date or the well shall must be completed within 30 days of the spud date or the well shall.	make the drilling rig; et by circulating cement to the top; in all cases surface prechable the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of	make the drilling rig; et by circulating cement to the top; in all cases surface prechable the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ated from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing.
 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into a If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of 	make the drilling rig; the the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; the drom below any usable water to surface within 120 days of spud date. Title: Owner
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall nereby certify that the statements made herein are true and to the best of the control	MAR _ 6 20 ach drilling rig; the top circulating cement to the top; in all cases surface pechal/40 the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to:
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete that the statements of Operator or Agent: [March 3 2006] Signature of Operator or Agent: [March 3 2006]	MAR _ 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface procedure the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ited from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> as through all unconsolidated materials plus a minimum of 20 feet into the statement of the second o	ARR 6 20 ach drilling rig; but by circulating cement to the top; in all cases surface procedure the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the March 3 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OCA3 - 21492 - OO - OZ Conductor pipe required feet	ARR 6 20 ach drilling rig; but by circulating cement to the top; in all cases surface pechal/10 bit the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> stathrough all unconsolidated materials plus a minimum of 20 feet into the statement of the well is dry hole, an agreement between the operator and the statement of the statement of the surface casing order must be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and to the best of the surface on the statement of the best of the statement of the s	ARR 6 20 ach drilling rig; but by circulating cement to the top; in all cases surface procedure the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the comple	ARR 6 20 ach drilling rig; but by circulating cement to the top; in all cases surface pechal/10 in the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; itself from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete states. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OCA3 - 21492 - OO - OZ Conductor pipe required	ARR 6 20 ach drilling rig; but by circulating cement to the top; in all cases surface pooch 1/10 the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; itself from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete states. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OCA3 - 21492 - OO - OZ Conductor pipe required	ARR 6 20 ach drilling rig; et by circulating cement to the top; in all cases surface prechit/40 the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. *#133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner **Remainber to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certified before well is either plus of the spud date or the well shall hereby certified before well is either plus of the spud date or the well shall hereby certified before well is either plus of the spud date or the well shall hereby certified before well is either plus of the spud date or the well shall hereby certified before well is either plus of the spud date or the well shall hereby certified before well is either plus of the spud date or the spud date	ARR 6 20 ach drilling rig; but by circulating cement to the top; in all cases surface procedure the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in all cases, NOTIFY district office prior to any cementing. Title: Owner Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete to the statements of the complete of the complete of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the complet	Ach drilling rig; Let by circulating cement to the top; in all cases surface prechable the underlying formation. Indistrict office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged in al cases, NOTIFY district office prior to any cementing. In who below and belief. Title: Owner Remainber to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Gove 330 feet from N/S Line of Section
Lease: Briggs OWWO	330 feet from E / V W Line of Section
Well Number: 1-36	Sec. 36 Twp. 14 S. R. 29 East ✓ Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW
Р	LAT
	outable acreage for prorated or spaced wells.)
(Show footage to the neare	st lease or unit boundary line.)
	·
	·
	RECEIVED
	TOLIVED
	MAR 2 6 2006
	KOOM
	KCC WICHITA
	EXAMPLE
	· · · · · · · · · · · · · · · · · · ·
	3390'
	SEWARD CO.
	•

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).