For KCC	Use:	2 111 00
Effective	Date:	3-14-06
District #		<i>J</i>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

GA? Yes No NOTICE OF IN	All blanks must be Fil	
	e (5) days prior to commencing well	
	95 WE 20'S ESE 5W	
xpected Spud Date March 12, 2006		ast
month day year	4-NF - 000F - 004 8 25 16 -	est
33640	640 feet from N / ✓ S Line of Section	•••
PERATOR: License# 33640 V	3395 feet from $\checkmark$ E / W Line of Section	
ame: Haas Petroleum, LLC	Is SECTION Regular Irregular?	
ddress: 800 West 47th, Suite 409	IS SECTIONnegulalIllegulal :	
ity/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Mark L. Haas	County: Woodson	
none: (913) 531-5922	Lease Name: Schomick Well #: 11	
22557	Field Name: Owl Creek	_/
ONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?	No
ame: SKYY Drilling	Target Formation(s): Squirrel	
Well Oleans A. Top Street	Nearest Lease or unit boundary: 565'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet N	ISL /
✓ Oil / Enh Rec ✓ Infield / ✓ Mud Rotary /	Water well within one-quarter mile: Yes   ✓	. /
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: /	•
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Ourfree Dine by Aberrate	
	Length of Surface Pipe Planned to be set: 40'	
OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1,050'	_
Well Name:		_
Original Completion Date:Original Total Depth:	Tomaton at rotar Dopin.	
	Water Source for Drilling Operations:	
rectional Deviated or Horizontal wellbore?		
	Well Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
Yes, true vertical depth:	DWR Permit #:	_
Yes, true vertical depth:	DWR Permit #:	_
Yes, true vertical depth:	DWR Permit #:	_
Yes, true vertical depth: ottom Hole Location: CC DKT #:	DWR Permit #:  (Note: Apply for Permit with DWR □)  Will Cores be taken?  If Yes, proposed zone:	_
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MAR 07 2006

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

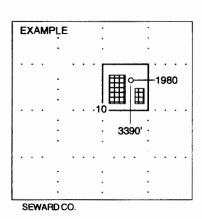
API No. 15	Location of Well: County: Woodson
Operator: Haas Petroleum, LLC	640 feet from N / S Line of Section
Lease: Schomick	3395 feet from 🗸 E / W Line of Section
Well Number: 11	Sec. 8 Twp. 25 S. R. 16 ✓ East West
Field: Owl Creek	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: ApNE - SWSE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).