For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

MAR 0 9 2006 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	Spot ✓ East		
month day year	NW - SW - NW Sec. 04 Twp. 26 S. R. 5 West		
PERATOR: License# 6804	1650 feet from N / S Line of Section		
lame. LACHENMAYR OIL CO.	330feet from ☐ E / ✓ W Line of Section		
904 EMMALNE LN.	Is SECTION _✓ RegularIrregular?		
city/State/Zip: NEWTON, KS 67114	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: HOWARD LACHENMAYR	County: BUTLER		
hone: 316-282-0400	Lease Name: THOMPSON Well #:4		
<i>,</i>	Field Name: EL DORADO		
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field?		
lame: C & G DRILLING COMPANY	Target Formation(s): SIMPSON		
	Nearest Lease or unit boundary: 330		
Well Prilled For: Well Class: / Type Equipment:			
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1341 feet MSL Water well within one-quarter mile: Yes No.		
Gas Storage Pool Ext. Air Rotary			
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 50 Yes V No		
Seismic;# of Holes Other	Depth to bottom of tresh water: 180		
Other			
	Surface Pipe by Atternate: 1 2		
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200		
Operator:	Length of Conductor Pipe required: NONE Projected Total Depth: 2525		
Well Name:	Projected Total Depth: SIMPSON		
Original Completion Date:Original Total Depth:	Formation at Total Depth: SIMPSON		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond OtherTRUCKED		
f Yes, true vertical depth:	DWR Permit #:		
	(Note: Apply for Permit with DWR)		
	Will Cores be taken? Yes ✓ No		
KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:		
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? Yes ✓ No If Yes, proposed zone:		
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RECEIVED

MAR 0 9 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

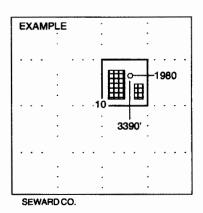
API No. 15	Location of Well: County: BUTLER
Operator: LACHENMAYR OIL CO.	1650 feet from VN / S Line of Section
Lease: _THOMPSON	330 feet from ☐ E / ✓ W Line of Section
Well Number: 4	Sec. 04 Twp. 26 S. R. 5 ✓ East West
Field: EL DORADO Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	26-5	E BUTLER	
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1650			
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330			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).