| For KCC Use: | 215-0 |
|-----------------|---------|
| Effective Date: | 3-15-06 |
| District # | |
| | [V] M. |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| West Approved by aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. West Approved by aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met. Note: proposed zone: SOUIRREL West Driver Dri | Must be approved by KCC five | ve (5) days prior to commencing well All blanks must be Filled |
|--|--|---|
| Section Sect | Expected Spud Date | NE NW SE Sec. 14 Twp. 14 S. R. 20 West |
| SeCTION Regular Irrepular? | Name: COLT ENERGY, INC. | 1815 feet from VE / W Line of Section |
| Contract Person. DENIIS KERSHER Phone: 620-365-3111 CONTRACTOR: Loenses 5509 Name: EVANS ENERGY DEVELOPMENT Well Polited For: Well Class: Type Equipment: Oil | Address POBOX 388 | Is SECTION Regular Irregular? |
| Contract Person DENNIS KRISHNEK CONTRACTOR: Licenses 8509 Name : EVANS ENERGY DEVELOPMENT Well prilled For Well Class: Type Equipment: Gill | City/State/Zip: IOLA, KS 66749 | (Note: Locate well on the Section Plat on reverse side) |
| Field Name: NORTH BALDWIN Ves No North BALDWIN Ves North BALDWI | Contact Person: DENNIS KERSHNER | County: DOUGLAS |
| Is this a Prorated / Spaced Field? No. Is this a Prorated / Spaced Field? No. Name. EVANS ENERGY DEVELOPMENT Target Formation(s): SQUIRREL Name No. No | Phone: 620-365-3111 | Lease Name: BROWN Well #: 11B |
| Name EVANS ENERCY DEVELOPMENT | CONTRACTOR: License# 8509 | |
| Concord Surface Elevation: Feet MSL Water well within one mile: Teet MSL Water MSL Teet MSL Water Well within one mile: Teet MSL Water Well within one mile: Teet MSL Water MSL Teet | | Target Formation(s): SQUIRREL |
| Water well within one-quater mile: | Well Prilled For: Well Class: Type Equipment: | |
| Gas Storage Pool Ext. Air Rotary Gable Gab | Finh Rec Infield / Mud Rotary / | |
| Depth to bottom of fresh water: 165 Depth to bottom of susble water: 250 Depth to bottom of susble water: 250 Surface Pipe by Alternate: 1 | | |
| Selsmic: # of Holes Unter | OWWO Disposal Wildcat Cable | |
| If OWWO: old well information as follows: Operator: | Seismic; # of Holes Other | 050 |
| If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Com | Other | Surface Pine by Alternate: 1 2 |
| Length of Conductor Pipe required: NONE | If ONNAMO: old well information as follows: | Length of Surface Pipe Planned to be set: 20 40 |
| Projected Total Depth: 1000 Portation at Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Yes Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Operation Operation Operation Operation Operation Operation Opera | | Length of Conductor Pipe required: NONE |
| Original Completion Date: | • | Projected Total Depth: 1000 |
| Water Source for Onlling Operations: Water Source for Onling Operation of Operation of Operation of Operations Water Source for Operation onling Operation of Operation of Operations Water Source for Operation of Operation Operation Operation Operation Operation Operation of Operation of Operation of Operation of Op | , | Formation at Total Depth: SQUIRREL |
| Bottom Hole Location: DWR Permit #: Will Cores be taken? Ves No Will Cores be taken? Ves Ves Ves No Will Cores be taken? Ves V | | |
| Note: Apply for Permit with DWR Yes No | - - | Well Farm Pond Other X |
| # Will Cores be taken? If Yes, proposed zone: SQUIRREL AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Date: 3-7-06 | | |
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| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-7-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 | It is agreed that the following minimum requirements will be met: | |
| For KCC Use ONLY API # 15 | A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plot. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. | set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to pluggling; lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. |
| For KCC Use ONLY API # 15 | | \ .\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| For KCC Use ONLY API # 15 | | Remember to: |
| Conductor pipe required Conductor pipe required Feet | For KCC Use ONLY API # 15 - 045-2/296-00-00 | - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; |
| Minimum surface pipe required 40 feet per Alt. X 2 Approved by: | 41000 | |
| Approved by: 3-/0-04 This authorization expires: 9-/0-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVEL | 101 | |
| This authorization expires: 9-10-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Fithis permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVEL | 7.0 | |
| (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: RECEIVEL | 0 10-06 | |
| Spud date:Agent: Signature of Operator or Agent: RECEIVEL | I his authorization expires: | |
| Sput date | | |
| Date: | Spuu uate: | Date: |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

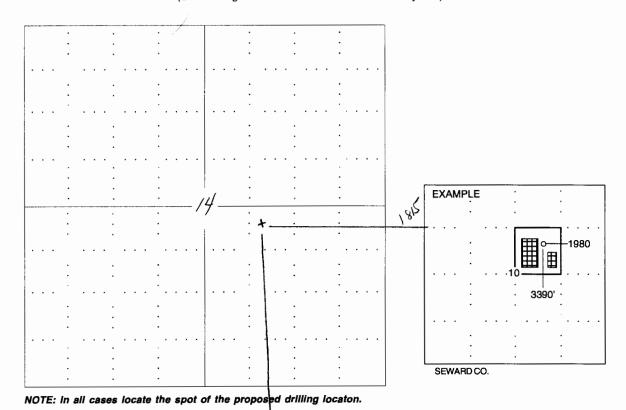
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| AP! No. 15 | Location of Well: County: DOUGLAS |
|--|--|
| Operator: _COLT ENERGY, INC. | |
| Lease: BROWN | |
| Well Number: 11B | Sec. 14 Twp. 14 S. R. 20 ✓ East West |
| Field: NORTH BALDWIN | |
| Number of Acres attributable to well: | Is Section: 🗸 Regular or 🗌 Irregular |
| QTR / QTR / QTR of acreage: NE - NW - SE | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections RECEIVED 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

 3. The distance to the nearest lease or unit boundary line.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KCC WICHITA