| For KCC Use: Effective Date: | 3-15-06 |
|---------------------------------|-------------|
| District # | 3 |
| SGA? Yes | ∡ No |

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| Must be approved by KCC five | (5) days prior to commencing well | |
|---|--|--|
| Expected Spud Date 3 13 2006 | _ Spot ✓ East | |
| month day year AD. | SE SW - NW - SE Sec. 14 Twp. 14 S. R. 20 West | |
| OPERATOR: License# 5150 | 1485feet from N / ✓S Line of Section | |
| OPERATOR: License# | 2115feet from/ E / W Line of Section | |
| Address: P O BOX 388 | Is SECTION _✓ _RegularIrregular? | |
| City/State/Zip: IOLA, KS 66749 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: DENNIS KERSHNER | County: DOUGLAS | |
| Phone: 620-365-3111 | Lease Name: BROWN Well #. 9B | |
| | Field Name: NORTH BALDWIN | |
| CONTRACTOR: License# 8509 V | Is this a Prorated / Spaced Field? | |
| Name: EVANS ENERGY DEVELOPMENT | Target Formation(s): SQUIRREL | |
| Well Ørilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 525 | |
| | Ground Surface Elevation:feet MSL / | |
| Gas Storage ✓ Pool Ext. ✓ Air Rotary | Water well within one-quarter mile: | |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: | |
| Seismic:# of Holes Other | Depth to bottom of fresh water: 165 | |
| Other | Depth to bottom of usable water: | |
| | Surface Pipe by Alternate: 1 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | |
| Operator: | Length of Conductor Pipe required: NONE | |
| Well Name: | Projected Total Depth: 1000 SQUIRREL | |
| Original Completion Date:Original Total Depth: | Tomation at Total Doptin | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: Well Farm Pond Other X | |
| If Yes, true vertical depth: | | |
| Bottom Hole Location: | DWR Permit #:(Note: Apply for Permit with DWR) | |
| KCC DKT #: | Will Cores be taken? | |
| NOO DICI W. | If Yes, proposed zone: SQUIRREL | |
| | | |
| | IDAVIT | |
| The undersigned hereby affirms that the drilling, completion and eventual p | olugging of this well will comply with K.S.A. 55 et. seq. | |
| It is agreed that the following minimum requirements will be met: | | |
| Notify the appropriate district office prior to spudding of well; | | |
| 2. A copy of the approved notice of intent to drill shall be posted on ea | ich drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set | |
| through all unconsolidated materials plus a minimum of 20 feet into t | | |
| | district office on plug length and placement is necessary prior to plugglng; | |
| 5. The appropriate district office will be notified before well is either plug | | |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen | ted from below any usable water to surface within 120 days of spud date. | |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. | | |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. | | |
| (/ 1 | | |
| Date: 3-7-06 Signature of Operator or Agent: | mus flushne Title: OFFICE MANAGER | |
| • | Remember to: | |
| For KCC Hos ONLY | | |
| For KCC Use ONLY API # 15 - 045-2/294-00-00 | - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | |
| | File acreage attribution plat according to field proration orders; | |
| Conductor pipe required feet | Notify appropriate district office 48 hours prior to workover or re-entry; | |
| Minimum surface pipe required feet per Alt. (2) | - Submit plugging report (CP-4) after plugging is completed; | |
| Approved by: Dfw 3-10-06 | - Obtain written approval before disposing or injecting salt water. | |
| This authorization expires: 9-10-06 | - If this permit has expired (See: authorized expiration date) please | |
| (This authorization void if drilling not started within 6 months of effective date.) | check the box below and return to the address below. | |
| | Well Not Drilled - Permit Expired | |
| Spud date: Agent: | Signature of Operator or Agent: | |
| | Date: RECEIVED | |
| Mail to: KCC - Conservation Division, 130 | S. Market - Room 2078, Wichita, Kansas 67202 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

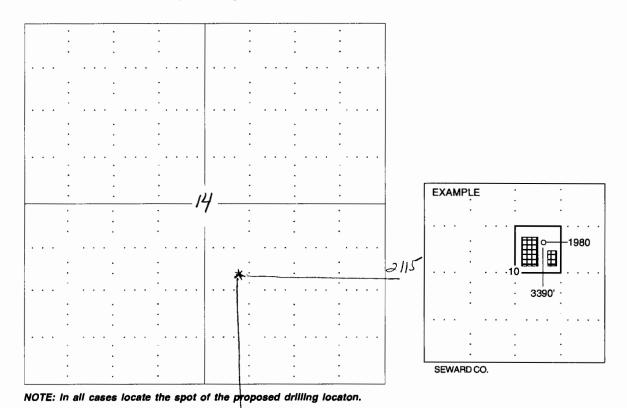
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | Location of Well: County: DOUGLAS |
|--|---|
| Operator: _COLT ENERGY, INC. | |
| Lease: BROWN | 1485 feet from N / S Line of Section 2115 feet from Feet from F Line of Section |
| Well Number: 9B | Sec. 14 Twp. 14 S. R. 20 VEast Wes |
| Field: NORTH BALDWIN | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: SW - NW - SE | If Section is irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc. MAR 0 9 2006
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

 3. The distance to the nearest lease or unit boundary line.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).