For KCC Use: 3-/5-06

Effective Date: 3-/5-06

District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five		
.,	_	
spected Spud Date March 14, 2006	Spot ✓ Ea	ast
		est
PERATOR: License# 33365 V	1296 feet from N / 🗸 SLine of Section	
ame. Layne Energy Operating, LLC	Teet from E / V W Line of Section	
1900 Shawnee Mission Parkway	Is SECTIONRegularIrregular?	
ity/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: M. B. Nattrass	County: Wilson	
hone: 913-748-3987	Lease Name: Deer AX&P Well #: 13-28	
33606	Field Name: Neodesha	
ONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?	No
ame: Thornton Air	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 342'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 786' feet M	ISL/
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:YesYes	No /
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150	
Other	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate: 1 2 20	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 900 Feet Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Tormation at Total Deptili.	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
Yes, true vertical depth:	Well Farm Pond Other X	
•	DWR Permit #:	
	(Makes Assal star Down Assalt DIA/D	
	(Note: Apply for Permit with DWR)	No.
	Will Cores be taken?	No
	Will Cores be taken? Yes ✓ If Yes, proposed zone:	
CC DKT #:AFF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO	·
CC DKT #: AFF the undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: IDAVIT KANSAS CORPORATION CO) OMMI
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Layne Energy Operating, LLC Lease: Deer AX&P	feet from N / S Line of Section N / S Line of Section E / W Line of Section
Well Number: 13-28	Sec. 28 Twp. 30 S. R. 16
Field: Neodesha Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

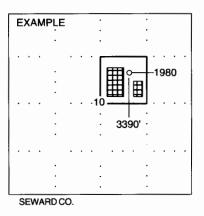
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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408	
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RECEIVED **ANSAS CORPORATION COMMISSION MAR 0 9 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).