### **RECEIVED**

For KCC Use:	7 15 1
Effective Date:	3-15-06
District #	
SGA2 Yes XIN	0

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 0 9 2006

Form C-1 December 2002 Form must be Typed

## NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed approved by KCC five (5) days prior to commencing well

PERATOR: Licenses 33829  are: Greet Plaine Energy, Inc.  driverse: To Box 20  driverse: To Bo	month day	A
PERATOR: Lecenses and account of the process of the	,	year Ap. N2 W1/2 SW SW Sec. 33 Twp. 3 S. R. 23 West
tame. Grant Plants Energy, Inc.    SECTION   Regular   Irregular   Irregular   Irregular   Irregular   Irregular   Irregular   Irregular   Irregular   Irregular	DREBATOR: License# 33629	leet nom   It /   V   S Eme of Section
SECTION   Regular   Inequiar?	Name : Great Plains Energy, Inc.	370'feet from ☐ € / ✔ W Line of Section
Spitch State (1) Personal Designer (1) Perso	PO Box 292	
County: Notion	City/State/Zin: Wahoo, NE 68066	(Material sector well on the Continu Plat on severage side)
Lease Name : Harting   Well #:	Contact Parson. Dan Blankenau	
ONTRACTOR: Licenses 33607  Well Dilace:  Well Class:  Well Class:  Type Equipment:  ONWO: Disposal   Widdard   Mod Rolany	Phone: 402-443-6125	Lease Name: Harting Wall #. 1
Soft Pact Office Process and P		Field Name: Wildcat
Target Formation(s): Grante   Grante Formation(s): Grante   Well Class:   Type Equipment:   Mand Rotary   Mand R	CONTRACTOR: License# 33607	
Nearest Lasse or unit boundary 370   Search	lame: Kaler Oil Company	
Ground Surface Elevation: 2869   foet MS   Gas   Storage   Pool Ext   Air Rotary   OWMO   Disposal   Wildcast   Cable   Owmo   Owner   Cable   Owner   Owne	)	Negreet Lease or unit boundary 370'
Sale Storage   Pool Ext   Air Rotary   Air	Well Prilled For: Well Class: Type Equ	
Gas   Storage   Pool Ext   Air Rotary   OWWO   Disposal   Wildcat   Cable   Other   Other   Owto   Disposal   Wildcat   Cable   Other   Othe	✓ Oil ✓ Enh Rec Infield ✓ Mud	Botary '
Depth to bottom of fresh water. Selection of the selectio	Gas Storage Pool Ext. / Air F	Rotary
Spismic;	OWWO Disposal Wildcat / Cab	
Surface Pipe by Alternate:	Seismic;# of Holes Other	
OWWO: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completi	Other	
Operator:  Well Name: Original Completion Date: Original Completion Da		Surface Pipe by Alternate:
Operator:  Well Name: Original Completion Date: Original Completion Da	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: Note
Water Source for Drilling Operations:  Water Supposed zone:  Water Suppose	Well Name:	
Ves. true vertical depth:	Original Completion Date:Original Total De	epth: Formation at Total Depth: Granite /
Yes, true vertical depth:	North and Burker and a state of the state of	Water Source for Drilling Operations:
Note: Apply for Permit with DWR Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix "b" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - \( \frac{3}{3} - \frac{2}{2} - \frac{4}{2} - \	•	Taliff Old Other
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For KCC Use ONLY  API # 15 - 137 - 20452 - 000  Minimum surface pipe required	• • • • • • • • • • • • • • • • • • • •	be posted on each drilling rig;
For KCC Use ONLY  API # 15 - \( \frac{137}{20452} \) \( \frac{1}{200} \) \( \frac{1}{2	<ol> <li>The minimum amount of surface pipe as specified be through all unconsolidated materials plus a minimum.</li> <li>If the well is dry hole, an agreement between the of the appropriate district office will be notified before.</li> <li>If an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surface.</li> </ol>	on of 20 feet into the underlying formation.  In or 20 feet into the district office on plug length and placement is necessary prior to plugging; well is either plugged or production casing is cemented in; e shall be cemented from below any usable water to surface within 120 days of spud date. If face casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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Conductor pipe required   She   feet    Minimum surface pipe required   360'   feet per Alt.   (2)    Approved by:	The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum of the well is dry hole, an agreement between the of the appropriate district office will be notified before the an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surfamust be completed within 30 days of the spud date thereby certify that the statements made herein are true and the material states.  Signature of Operator or Agentic Court of the States of the States of Court of Agentic Court of the States of Court of Court of Agentic Court of Cour	m of 20 feet into the underlying formation.  operator and the district office on plug length and placement is necessary prior to pluggling; well is either plugged or production casing is cemented in; e shall be cemented from below any usable water to surface within 120 days of spud date. face casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. and to the best of my knowledge and belief.  Title: Secretary  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
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Spud date: Agent: Signature of Operator or Agent:	3. The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum and the interest of the well is dry hole, an agreement between the of the specified district office will be notified before an ALTERNATE II COMPLETION, production pipe or pursuant to Appendix "B" - Eastern Kansas surfamust be completed within 30 days of the spud date thereby certify that the statements made herein are true and the specified of the spud date.  Signature of Operator or Agreements and the spud date of the spud date.  For KCC Use ONLY  API # 15 - 137 - 20452 - 00 - 00 feet Minimum surface pipe required	per ator and the district office on plug length and placement is necessary prior to plugging; well is either plugged or production casing is cemented in; estable be cemented from below any usable water to surface within 120 days of spud date. Face casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, and to the best of my knowledge and belief.  Pent:  Title: Secretary  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Date:	3. The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum and the first of the well is dry hole, an agreement between the of the specified district office will be notified before an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surfamust be completed within 30 days of the spud date if hereby certify that the statements made herein are true and the specified of the spud date.  Signature of Operator or Agriculture of	per Alt. X 2  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  f approval date.)  Poper Alt. X 2  Figure 120 description of the work of the service of the
	3. The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum.  4. If the well is dry hole, an agreement between the of 5. The appropriate district office will be notified before.  6. If an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surfamust be completed within 30 days of the spud date. hereby certify that the statements made herein are true and the complete of the statements of Operator or Agriculture.  Signature of Operator or Agriculture.  For KCC Use ONLY  API # 15 - 137-20452-00-00  Conductor pipe required	per Alt. (2)  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File completion Form ACO-1 within 120 days of spud date;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired  Signature of Operator or Apent:

MAR 0 9 2006 KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended weil is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  Operator: Great Plains Energy, Inc.  Lease: Harting		Location of Well: County: Norton	
		750' feet from N / ✓ S Line of Section  370' E / ✓ W Line of Section	
			Well Numb
Field: Wild	Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular	
	R / QTR of acreage: W1/2 - SW - SW	If Section is Irregular, locate well from nearest corner boundary.	
	•	Section corner used: NE NW SE SW	
	(Show location of the well and shade attrib	LAT butable acreage for prorated or spaced wells.)	
	(Show footage to the neare	est lease or unit boundary line.)	
		:	
		:	
		EXAMPLE	
		1980	
		10	
		3390	
,			
OFE	<b></b>		
	1	)	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.