For KCC Use:	3-15-06
Effective Date:	3-13-06
District #	<u> 3</u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	e (5) days prior to commencing well
Expected Spud Date 3 13 2006	Spot ✓ East
month day year AD	SE - SW - NE Sec. 14 Twp. 14 S. R. 20 West
OPERATOR: License# 5150 V	3135feet from N / S Line of Section
Name: COLT ENERGY, INC.	ieet from V E / W Line of Section
Address: P O BOX 388	Is SECTION RegularIrregular?
City/State/Zip: IOLA, KS 66749	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DENNIS KERSHNER	County: DOUGLAS
Phone: 620-365-3111	Lease Name: JOHNSON Well #: 13
9500	Field Name: NORTH BALDWIN
CONTRACTOR: License# 8509 V Name: EVANS ENERGY DEVELOPMENT	Is this a Prorated / Spaced Field?
Name: EVANS ENERGY DEVELOPMENT	Target Formation(s): SQUIRREL
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 825
	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 165
Other	Depth to bottom of usable water:
Onto I	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: NONE
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Fipe required.
Well Name:	Projected Total Depth: 1000
Original Completion Date:Original Total Depth:	Formation at Total Depth: SQUIRREL
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other X
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
ROO DICT #.	Will Cores be taken? If Yes, proposed zone: SQUIRREL
	ii les, proposed zone.
AFI	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate distinct office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
)
Date: 3-7-06 Signature of Operator or Agent:	bruis fershere Title: OFFICE MANAGER
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 . 045-21298-00-00	- File Completion Form ACO-1 within 120 days of spud date;
AFI # 15 -	- File acreage attribution plat according to field proration orders;
Contactor pipe required	- Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: DFW 3-10-06	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-10-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired RECEIVED
Spud date:Agent:	Signature of Operator or Agent: Date: MAR 0 9 2006 %
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

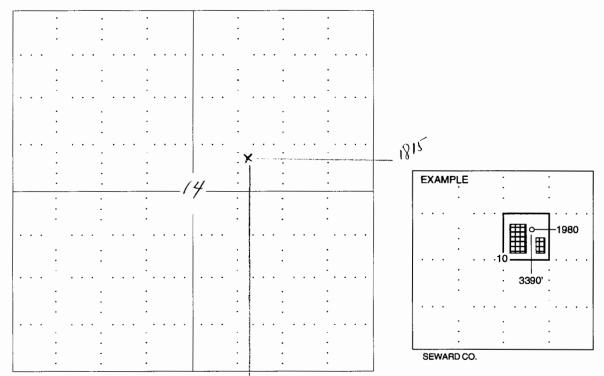
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: DOUGLAS
Operator: COLT ENERGY, INC.	
Lease: JOHNSON	
Well Number: 13 Field: NORTH BALDWIN	Sec. 14 Twp. 14 S. R. 20 ✓ East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

ন plotting the proposed location of the well, *you must show*:

RECEIVED

MAR 0 9 2006

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, **KCC WICHITA** 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).