For KCC Use:	3-18-05
Effective Date:	1210-03
District #	<i>3</i>
SGA2 TVec	[V] No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled
Mound Valley

Water weak within one-quarter mile:   Yes   No   No   No   No   No   No   No   N		(5) days prior to commencing well  All blanks mus  Mound Vall	
DeBRATOR: Licenses 358.3	Expected Spud Date 3/07/06	, Sp9t	<b>✓</b> East
Name: Admiral Bay (USA) Inc.  deference   Section   Sect		2 7/2 SE NE Sec. 23 Twp. 33S S. R. 18	
Name: Admiral Bay (USA) Inc.  different bay (1997)   The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. A. 55 (Most Reply for Permit with DWR   Ves	OPERATOR: License# 33583 V	feet from N / Line of S	Section
Contract Presons Steen Tedesco  Chrone, 503.671-7242  ContractOrte: Licenses 5766  Name: McGowan Drilling  Well Drilled For: Well Class: Type Equipment:   Target Formation (p.) Medicalsplain  Well Drilled For: Well Class: Middle Total Period Cable   Storage   Pool Ext.   Air Rotary   Mud Ro	Name: Admiral Bay (USA) Inc.	652feet from ✓ E / W Line of S	Section
Country_Lessons   Weel   e-9-23	Address: 14550 E Easter Ave, Ste. 1000	Is SECTION <u>✓</u> RegularIrregular?	
Country_Lessons   Weel   e-9-23	City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Lease NameMODINGOT   Well #_9.23	Contact Person: Steven Tedesco	County: LABETTE	
Is this a Prostated / Spaced Field?   yes   No   Name. McGoward Drilling   well Drilled For   Well Class:   Type Equipment   Goad   In Fine   In Field   Mout Polary   Hook Edward   Goad   In Fine   In Field   Mout Polary   Hook Edward   Goad   In Fine   In Field   Mout Polary   Hook Edward   Goad   In Fine   In Field   Mout Polary   Hook Edward   Goad   In Fine   In Field   Mout Polary   Hook Edward   Goad   In Fine   In Field   In Field   In Field   Mout Polary   Hook Edward   In Field	Phone: 303.671-7242	Lease Name: Johnson Well #: 8-23	3
Target Formation(s)   Mesissippina   Nearest Lease or unit boundary. 1990 FEL   7 \( \forall \) 7 \( \forall \) 7 \( \forall \) 7 \( \forall \) 8 \( \forall \) 9 \( \forall \) 8 \( \forall \) 8 \( \forall \) 9 \( \forall \) 8 \( \forall \) 9 \( \forall \) 8 \( \forall \) 9 \( \forall	5786	Field Name: Wildcat	/
Well Drilled For:   Well Class:   Type Equipment     Well Class:   Type Equipment     Well Care   Well Class:   Type Equipment       Well Care   Well Care	CONTRACTOR: License# 0700		es 🗸 No
Well Drilled For:  Well Class:   Type Equipment:   Ground Surface Elevation: 250   Gest MSI   Ground Surface Elevation: 250   Gest MSI   Ground Surface Elevation: 250   Ground Surface Elevat	Name: McCowait Diming	Target Formation(s): Mississipian	-/2
Ground Surface Elevation: \$23   Get MSL   Ground Surface Elevation: \$23   Get MSL   Ground Surface Elevation: \$23   Get MSL   Ground Surface Elevation: \$25   Get MSL   Ground Surface Elevation Elevation: \$25   Get MSL   Ground Surface Eleva	Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 1990 FEL	<u> </u>
Water well within one-quarter mile:    Yes   No/		Ground Surface Elevation: 823	_feet MSL/
Seismic;    # of Holes		•	
Seismic;    s of Holes   Other			es 🗸 No
Depth to bottom of usable water:  Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Rainand to be set: 20 Length of Surface Pipe Rainand to be set: 20 Length of Conductor Pipe required: None Projected Total Depth: Mississispipian  Mark Total Depth: Mississispipian  Mark Total Depth: None Projected Total Depth: Mississispipian  Mark Total Depth: Missis		Depth to bottom of fresh water:	
Surface Pipe by Alternate:			
Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (MSAS CORPORATION COMMISS)  It is agreed that the following minimum requirements will be met:  1. Nolify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe right and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  If an ALTERNATE II COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Por KCC Use ONLY  Approved by: Drug 3-10-06  This authorization expires:  If this permit has expired (See: authorized expiration dat		Surface Pipe by Alternate: 1 2	
Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (MSAS CORPORATION COMMISS)  It is agreed that the following minimum requirements will be met:  1. Nolify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe right and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  If an ALTERNATE II COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Por KCC Use ONLY  Approved by: Drug 3-10-06  This authorization expires:  If this permit has expired (See: authorized expiration dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required:	
Water Source for Orliling Operations:  Water Source for Orlining Operation Orders:  Water Source for Orlining Operati	Well Name:	Projected Total Depth: Mississipping	
Yes   No   Well   Farm Pond   Other   DWR Permit #:   DWR Permit #:   DWR Permit #:   Will Cores be taken?     Yes   No   Well   Will Cores be taken?     Yes   No   Will Cores be taken?     Yes   Proposed zone:     Will Cores be taken?     Yes   No   Well   Will Cores be taken?     Yes   No   Well   Yes   Proposed zone:     Will Cores be taken?     Yes   No   Well   Yes   Proposed zone:     Will Cores be taken?     Yes   No   Well   Yes   Proposed zone:     Will Cores be taken?     Yes   Yes   No   Well   Yes   Proposed zone:     Will Cores be taken?     Yes   Y	Original Completion Date:Original Total Depth:	Formation at Total Depth: Wississippian	
If Yes, true vertical depth:	Directional Deviated or Honzontal wellbore?		
Will Cores be taken?   Yes   No   No   Will Cores be taken?   Yes   No   No   No   Will Cores be taken?   Yes   Yes   No   Will Cores be taken?   Yes			
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 and Section Committed Section 1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plus through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the test of my knowledge and belief.  Pate: 302/06  Signature of Operator or Agent:  File Completion Form ACOC-I within 120 days of spud date;  File Completion Form ACOC-I within 120 days of spud date;  File acreage attribution plat according to filed praction orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed:  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired   Signature of Operator or Agent:			
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 A.S.S. CORPORATION COMMISS It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipus an intention of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipus an intention of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the test of my knowledge and belief.  Date: 302/106 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99 - 23868 00 00 00 10 10 10 10 10 10 10 10 10 10		· · · · · · · · · · · · · · · · · · ·	
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For KCC Use ONLY  API # 15 - O99 - 23868-00-00  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen the well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either plug of the an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the surface casing shall be completed.</li> </ol>	It by circulating cement to the top; in all cases surface pipe the pipe in the underlying formation.  In a underlying formation.  In a underlying formation.  In a underlying formation.  It is the un	lugging; d date. cementing
For KCC Use ONLY  API # 15 - 099 - 23868-00-00  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - 099 - 23868-00-00  Conductor pipe required	Date: 3/02/06 Signature of Operator or Agent:	Title: Land Manager	
This authorization expires: 9-10-0 (Compared to the compared t	API # 15 - 099-23868-00-00  Conductor pipe required ADDE feet  Minimum surface pipe required 20' feet per Alt. X2	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-c Submit plugging report (CP-4) after plugging is completed;	entry;
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Operator Operator or Agent: Signature of Operator Operator Operator Operator Operator Operator Operator Operator Operator Ope	9 10 00		L L
Spud date: Agent: Signature of Operator or Agent:			G
Spud date: Agent: Signature of Operator or Agent:	ा गांड authorization void it drilling not started within 6 months of effective date.)		1
	Soud date: Agent:	-	
	777		

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

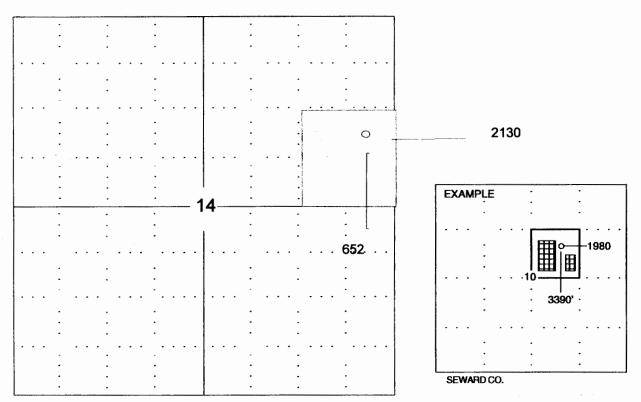
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: LABETTE
Operator: Admiral Bay (USA) Inc.	•
Lease: Johnson	2035 feet from N / ✓ S Line of Section 652 feet from ✓ E / W Line of Section
Well Number: 8-23	Sec. 23 Twp. 33S S. R. 18 ✓ East Wes
Field: Wildcat	
Number of Acres attributable to well: 40	ls Section:      Regular or   Irregular   Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling focation from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;