For KCC Use:	2 15 4
Effective Date:	3-15-04
District #	3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **RECEIVED**

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

MAR 0 9 2006 Form must be Typed Form must be Signed

Generation   Gen	Expected Spud Date	March	18	2006	Spot				✓ East
Agrees P. D. Box 276  Contact Person. Bill Wax  Contact Person. Bill Bill Bill Bill Bill Bill Bill Bil		month	day	year		Sec. 33	o. <mark>27</mark> S. R	24	West
Name. William I. Max. Address. P. D. Box 276 City/State/Jg. McCure K S 66753 City/State/Jg. McCure K S 66753 Contract Person B M Yax Phone, 620774-3400 CONTRACTOR: Licenses Co. Tools Name: Well Dislect For: Well Class: Type Equipment: Vol. Enh Rec   Infield   Mul. Botary   Feld Mane. Wildcan   Name   N	OPERATOR: License# 34	473							
SECTION   Regular   Irregular   Irregula	<sub>Name</sub> . William I. Wax				1650' FWL	feet from	E / <b></b> W	Line of Se	ection
Country Crawford   Country Cra	P. O. Box 276				ls SECTIONRegu	arIrregula	ır?		
County: Crawford  County: Crawford  County: Crawford  Well Wars  County: Crawford  Well priled For:  Well Drilled For:  Well Class:  Well Class:  Well Class:  Well Class:  Well Class:  Well Sasimire:  ## Pool Ext.    OND   Disposal   Wildcat   Wildcat   War Rotary   War War well within one-quarter mile:  ## Well Sasimire:  ## OWWO: did well information as follows:    Operator M/A	City/State/Zin: McCune K	S 66753			(Note: Locate	well on the Section	Plat on revers	a eida)	
Lase Name Rutherford   Well # 33-1	Contact Person: Bill Wax					Well On the Section	rial Oli levels	e side)	
Field Name:   Willicat   Spaced Field?   Target Formation(s):   Miss Chat   Miss	Phone: 620/724-3400				Lease Name: Rutherford		W	(ell #. 33-1	
Scheme   ContractOrity   Contract   Contra					Field Name. Wildcat	* * * * * * * * * * * * * * * * * * * *	V	· · · · · · · · · · · · · · · · · · ·	
Target Formalion(s):   Miss Chat   Miss	CONTRACTOR: License#	Co. Tools				d Field?		Ye	s V No
Nearest Lase or unit boundary: 330'   Send Mark   Nearest Lase or unit boundary: 330'   Send Mark   Nearest Lase or unit boundary: 330'   Send Mark   Nearest Lase or unit boundary: 330'   Nearest Lase or units and the same of the same or units and the same o	Name:						_		J [ ] 110
Ground Surface Elevation:   Selevation:   Se					Nearest Lease or unit box	indary: 330'			
Water well within one-quarter mile:   ves   No   No   Seismic;   w of Holes   Wildcat   Cable   Cabl		Well Class:	lype	Equipment:					feet MSL
Will Cores be taken?   Wes   No		=		• /					
Depth to bottom of usable water. I		• 🗀	/ =	•	•			=	=
Depth to bottom of usable water. I	<u> </u>	<u></u>	· <b>'</b> o	able	Depth to bottom of fresh	water: 7000			.,,
If we propriete district office prior to spudding of well; 2. Acpty of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pripe production pipe says production pipe says propriete district office prior to spudding of well; 4. If the vell is dry hole, an agreement between the operator and the district office prior to any camenting must be completed within 30 days of the spud date or the well shall be plugged or production pipe squired. Por pursuant to Appendix B* - C signature of Operator or Agent:    If we completed within 120 days of spud date:   Approved by: Dr W J 3-10-06   Signature of Operator or Agent:     If this publication expires:   Agent:     Agent:   Agent:     Surface Pipe by Alternate:   1   V   2     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     Length of Surface Pipe Planned to be set: 20'     More: Approved Discording Pipe Surface Pipe Planned to be set: 20'     Well   Farm Pond Other Air     Water Source for Drilling Operations:   Miss Chat     Water Source for Drilling Operations:   Wiss Chat     Water Source for Drilling Op	Seismic;# of	f Holes Other			Depth to bottom of usable	water: 7205'	/		
Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 30   Length of Conductor Pipe required:   None   None   None   Projected Total Depth:   Surface Pipe Planned to be set: 30   Projected Total Depth:   Surface Pipe Planned to be set: 30   Length of Conductor Pipe required:   None   Projected Total Depth:   Surface Pipe Planned to be set: 30   Projected Total Depth:   Surface Pipe Planned to be set: 30   Projected Total Depth:   Surface Pipe Planned Total Pipe Planned Total Pipe Planned Total Depth:   Surface Pipe Planned Total Pipe Planned Tot	Other				Curfosa Dina hu Altarrata.			***	
Operator: Mel Name: Original Completion Date: Original Completion Dat	If OWNO: ald wall info	ation as follows:			Length of Surface Pine P	lanned to be set	20'		
Well Name: Original Completion Date: Origina		audii as itiituws:			Length of Conductor Pine	required: None			
Original Completion Date: Original Total Depth:					Projected Total Depth: 65	60'			
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source Source   Water Source Source Source   Water Source Source Source   Water Source Source Source   Water Source Source Source Source   Water Source Sour		lato:	Original Total	Donth:					
Well   Farm Pond   Other Air	Original Completion D	vale	Onginal lotal	Бериі	•				
Will Cores be taken   Will Cores   W	Directional, Deviated or H	orizontal wellbore?	•	Yes 🗸 No			ir		
Note: Apply for Permit with DWR	If Yes, true vertical depth:								
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/05/06  For KCC Use ONLY  API # 15 - C 37 - 2/179-00-00  This authorization value district office #1 plugging is completed;  Notify appropriate district office #8 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or	Bottom Hole Location:					: Apply for Permit w	ith DWR 🗍 )		
If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and beligf.  For KCC Use ONLY API # 15 - O37 - 2/779 - 00 - 00  Conductor pipe required									
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For KCC Use ONLY  API # 15 - C37 - 2/779 - co - co  Conductor pipe required	The undersigned hereby It is agreed that the follow 1. Notify the appropri	affirms that the di wing minimum req ate district office j	uirements wi	etion and eventual p ill be met: Iding of well;	Will Cores be taken? If Yes, proposed zone:  IDAVIT  lugging of this well will complete.	*		Ye	S No
For KCC Use ONLY  API # 15 - C37 - 2/779 - 00 - 00  Conductor pipe required	The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry he 5. The appropriate dis 6. If an ALTERNATE Or pursuant to Ap	affirms that the di wing minimum req iate district office poved notice of inte out of surface pip olidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easte	uirements wi prior to spudent to drill she e as specifie plus a minimal between the notified before production pern Kansas s	etion and eventual p ill be met: Iding of well; Iding of well; Iding of peted on ea Id below shall be sen In more of 20 feet into the Identified on the control of the control Iding of the control of th	Will Cores be taken? If Yes, proposed zone:  IDAVIT  lugging of this well will complete the desired complete to the comple	y with K.S.A. 55 of e top; in all cases and placement is demented in; ater to surface with	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte	e shall be rior to plu s of spud ernate II c	set ugging; date. ementing
For KCC Use ONLY  API # 15 - 037 - 2/779 - 00 - 00  Conductor pipe required	The undersigned hereby It is agreed that the follow  1. Notify the appropri  2. A copy of the appro  3. The minimum amoothrough all uncons  4. If the well is dry ho  5. The appropriate die  6. If an ALTERNATE  Or pursuant to Appropriate deserving	affirms that the drawing minimum requate district office proved notice of interest of surface pipolidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days of	uirements wi prior to spud ent to drill sh e as specifie plus a minim between the notified befo production p ern Kansas s f the spud da	etion and eventual p ill be met: Iding of well; Iding of well; Iding of well; Iding of ed on ea Id below shall be se Inum of 20 feet into the Iding of ed on each Iding of each of each Iding of each of each Iding of each of	Will Cores be taken? If Yes, proposed zone:  IDAVIT  lugging of this well will complete by circulating cement to the underlying formation. district office on plug length a gged or production casing is ded from below any usable w #133,891-C, which applies to be plugged. In all cases, N	y with K.S.A. 55 of e top; in all cases and placement is demented in; ater to surface with	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte	e shall be rior to plu s of spud ernate II c	set ugging; date. ementing
For KCC Use ONLY  API # 15 - C37 - 2/779 - CO - OO  Conductor pipe required LONE feet  Minimum surface pipe required 2C feet per Alt. X 2  Approved by: DRW 3-10-06  This authorization expires: 7-10-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Sile Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	The undersigned hereby It is agreed that the follow  1. Notify the appropria  2. A copy of the appr  3. The minimum amodenthrough all uncons  4. If the well is dry he  5. The appropriate die  6. If an ALTERNATE  Or pursuant to Appropriate to appr	affirms that the drawing minimum requate district office proved notice of interest of surface pipolidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days of statements made	uirements wi prior to spud ent to drill sh e as specifie plus a minim t between the notified befo production p ern Kansas s f the spud da herein are tru	etion and eventual p ill be met: iding of well; iall be posted on ea id below shall be so hum of 20 feet into the e operator and the co- ore well is either plus pipe shall be cemen jurface casing order ate or the well shall ue and to the bast of	Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will complete by circulating cement to the underlying formation. district office on plug length a gged or production casing is ded from below any usable w #133,891-C, which applies to be plugged. In all cases, Not my knowledge and belief.	y with K.S.A. 55 of e top; in all cases and placement is demented in; ater to surface with	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte	e shall be rior to plu s of spud ernate II c	set ugging; date. ementing
For KCC Use ONLY  API # 15 - C37 - 2/779 - CO - OO  Conductor pipe required	The undersigned hereby It is agreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amon through all uncons  4. If the well is dry hu  5. The appropriate die  6. If an ALTERNATE  Or pursuant to Appropriate to	affirms that the drawing minimum requate district office proved notice of interest of surface pipolidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days of statements made	uirements wi prior to spud ent to drill sh e as specifie plus a minim t between the notified befo production p ern Kansas s f the spud da herein are tru	etion and eventual p ill be met: iding of well; iall be posted on ea id below shall be so hum of 20 feet into the e operator and the co- ore well is either plus pipe shall be cemen jurface casing order ate or the well shall ue and to the bast of	Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will complete by circulating cement to the underlying formation. district office on plug length a gged or production casing is ded from below any usable w #133,891-C, which applies to be plugged. In all cases, Not my knowledge and belief.	y with K.S.A. 55 of e top; in all cases and placement is demented in; ater to surface with to the KCC District of the total control of	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte	e shall be rior to plu s of spud ernate II c	set ugging; date. ementing
API # 15 - C37-2/779-00-00  Conductor pipe required	The undersigned hereby It is agreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amon through all uncons  4. If the well is dry hu  5. The appropriate die  6. If an ALTERNATE  Or pursuant to Appropriate to	affirms that the drawing minimum requate district office proved notice of interest of surface pipolidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days of statements made	uirements wi prior to spud ent to drill sh e as specifie plus a minim t between the notified befo production p ern Kansas s f the spud da herein are tru	etion and eventual p ill be met: iding of well; iall be posted on ea id below shall be so hum of 20 feet into the e operator and the co- ore well is either plus pipe shall be cemen jurface casing order ate or the well shall ue and to the bast of	Will Cores be taken? If Yes, proposed zone:  IDAVIT  lugging of this well will complete by circulating cement to the underlying formation.  district office on plug length a gged or production casing is ded from below any usable w #133,891-C, which applies to be plugged. In all cases, North Anowledge and belief.	y with K.S.A. 55 of e top; in all cases and placement is demented in; ater to surface with to the KCC District of the total control of	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte	e shall be rior to plu s of spud ernate II c	set ugging; date. ementing
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Minimum surface pipe required 2C feet per Alt. X 2  Approved by: DPW 3-10-06  This authorization expires: 9-10-06  (This authorization void if drilling not standed within 6 months of approval date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	The undersigned hereby It is agreed that the follow  1. Notify the appropri  2. A copy of the appro  3. The minimum amo through all uncons  4. If the well is dry ho  5. The appropriate die  6. If an ALTERNATE Or pursuant to Appropriate to appropr	affirms that the diving minimum requate district office poved notice of integrated provided an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days of statements made	uirements wi prior to spud ent to drill sh e as specifie plus a mini between the notified befo production p ern Kansas s f the spud da herein are tru	etion and eventual particle and be met:  Iding of well;  Iding of each on each of each	Will Cores be taken? If Yes, proposed zone:  IDAVIT  lugging of this well will complete the complete to th	y with K.S.A. 55 of the top; in all cases and placement is been the district of the KCC District of the KCC District of the Title:	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte	e shall be rior to plu s of spud ernate II c any cemen	set agging; date. ementing nting.
Approved by: 3-10-06  This authorization expires: 9-10-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	The undersigned hereby It is agreed that the follow  1. Notify the appropri  2. A copy of the appro  3. The minimum amo through all uncons  4. If the well is dry ho  5. The appropriate die  6. If an ALTERNATE Or pursuant to App must be completed  I hereby certify that the s  Date: 3/05/06	affirms that the diving minimum requate district office poved notice of integrated provided an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days of statements made	uirements wi prior to spud ent to drill sh e as specifie plus a mini between the notified befo production p ern Kansas s f the spud da herein are tru	etion and eventual particle and be met:  Iding of well;  Iding of each on each of each	Will Cores be taken? If Yes, proposed zone:  IDAVIT  lugging of this well will complete the complete to th	y with K.S.A. 55 of the top; in all cases and placement is commented in; after to surface with the top of the KCC District of the top of the to	et. seq. s surface pipe necessary pi ithin 120 day ct 3 area, alte ffice prior to	s shall be rior to plu s of spud ernate II c any cemen	set agging; date. ementing nting.
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# MAR 0 9 2006 KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

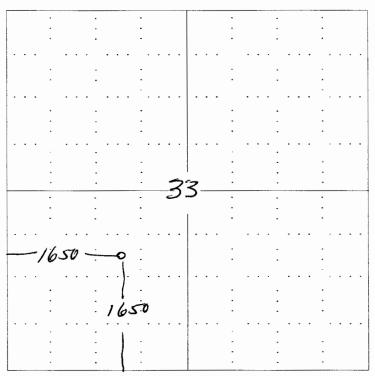
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

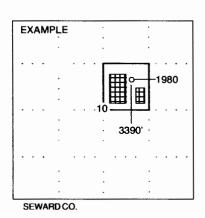
API No. 15	Location of Well: County: Crawford
Operator: William T. Wax	1650' FSL feet from N / V S Line of Section
Lease: Rutherford	1650' FSL feet from N / ✓ S Line of Section 1650' FWL feet from E / ✓ W Line of Section
Well Number: 33-1	Sec. 33 Twp. 27 S. R. 24 V East West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage:SWNESW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).