### For KCC Use: Effective Date: District #\_ SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 0 9 2006

Form C-1 December 2002 Form must be Typed Form must be Signed

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing WCC WICH Malanks must be Filled

0.47		19	2006	Spot E	ast
247	month	day	year	NE - NE - SW Sec. 33 Twp. 27 S. R. 24 W	Vest
OBERATOR: Lineage 347	3 🗸			2310' FSL feet from N / S Line of Section	
OPERATOR: License# 347 Name: William T. Wax				2310' FWL feet from E / W Line of Section	1
Address P. O. Box 276				Is SECTION Regular Irregular?	
City/State/Zip: McCune KS	66753			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bill Wax				County: Crawford	
Phone: 620/724-3400				Lease Name: Rutherford Well #: 33-2	
				Field Name: Wildcat	_
CONTRACTOR: License#_C	Co. Tools			Is this a Prorated / Spaced Field?	No
Name:				Target Formation(s): Miss Chat	1140
				Nearest Lease or unit boundary: 990'	
Well Drilled For:	Well Class:	Type E	quipment:	Ground Surface Elevation: feet I	MSI
Oil / Enh Red				Water well within one-quarter mile:	_
✓ Gas ✓ Storage				Public water supply well within one mile:	_
OWWO Disposa	ıl 🗹 Wildcat	/ Ca	able	Depth to bottom of fresh water:	٦.٠٠
Seismic;# of H	loles Other			Depth to bottom of usable water: [200	
Other				Surface Pipe by Alternate: 1 2	
K OMBANO. and an in the	ia aa f-11-			Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:  Operator: N/A				Length of Conductor Pipe required: None	_
				Projected Total Depth: 650'	
				Formation at Total Depth: Miss Chat	
Original Completion Date	e:(	Inginal Total I	Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Hori	izontal wellbore?		Yes 🗸 No	Well Farm Pond Other Air	
If Yes, true vertical depth:				DWR Permit #: N/A	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
KCC DKT #:				Will Cores be taken?	, No
				If Yes, proposed zone:	
				11 100, proposos zono.	
			AFFI	DAVIT	
The undersigned hereby af	ffirms that the dri	ling, complet	ion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	ng minimum requ	irements will	be met:		
4 61-416	•	nt to drill <b>sha</b>	•	ch drilling rig;  If by circulating cement to the top; in all cases surface pipe <b>shall be set</b>	
		•	i below <i>shali be se</i>		
A copy of the approv     The minimum amounthrough all unconsoli	idated materials (	plus a minimu	i below <i>shali be se</i> um of 20 feet into th	ne underlying formation.	a:
A copy of the approv     The minimum amour     through all unconsoli     If the well is dry hole	idated materials ( e, an agreement	plus a minimu between the	I below shall be se um of 20 feet into the operator and the di		g;
A copy of the approv     The minimum amour through all unconsoli     If the well is dry hole     The appropriate distr     If an ALTERNATE II	idated materials   e, an agreement rict office will be COMPLETION,	plus a minimu between the notified before production pi	d below shall be se um of 20 feet into the operator and the di re well is either plug pe shall be cemented	ne underlying formation. istrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.	
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# RECEIVED MAR 0 9 2006 KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

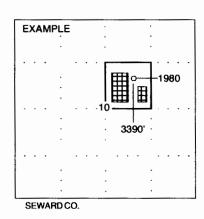
Location of Well: County: Crawford
2310' FSL feet from N / S Line of Section
2310' FSL feet from N / S Line of Section 2310' FWL feet from E / W Line of Section
Sec. 33 Twp. 27 S. R. 24 ✓ East West
_
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 : : : : : : : : : : : : : : : : : : :	
: 3	: : :  3
 23/0-0	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).