For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 0 9 2006

December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

DEPATOR: Licenses 3473 State Sta	Expected Spud Date	March	16 day	2006 year	Spot SW	NW	sw	33	27	24	East
Name: Visitan Vast Vaster Vaster	2.	472	,	,					-	_	
Addressive 2.0. Box 276 Addressive 2.0. How with a specific of the specifi	OPERATOR: License#	4/3 V									
Country Ferror Deliver Country Count	Name: William 1. Wax				in CECT	ON #				W Line of Sec	lion
County, Crawford Penne, S200724-3400 CONTRACTOR: Licenses Co. Tools Name: Well Drilled For: Well Class: Well Drilled For: Well Class: Well Disposal Wideat Mud Rolary OWN Disposal Wideat Cable Other Seismic, of Iroles Other Oth	Address: P. O. Box 276	C ECTES			IS SECTI	ON _	Hegul	arin	egular?		
Lease Name; Sielee Well #, 33-1	City/State/Zip: MCCurie K	.5 00/55						well on the S	ection Plat on reve	erse side)	
Field Name: Violidicat Spaced Field? Spaced Field? Target Formation(s): Miss Chat Spaced Field? Sp	Contact Person: Bill Wax				County:	Crawfor	<u>d</u>				
Is this a Prosted J Spaced Field? Ves No No No No No No No N	Phone: 620/724-3400									Well #: 33-1	
Name: Well Drilled For Well Class: Type Equipment: Ware Poiled For Well Class: Type Equipment: Ware Poiled For Well Class: Type Equipment: Ware Rolary Pool Est. Wild Rolary Pool Est. Ware well within one-quarter mile: Ves Vino Depth to bottom of fresh water / Zoo Depth to Bottom one (Rolary Rolary Rola	CONTRACTOR: Linear #	Co. Tools			Field Nar	me: VVIII	cat				
Well Drilled For: Well Class: Type Equipment: Security S										Yes	✓ No
Ground Surface Elevation: Feet MSL Water well within one mile: Ground Surface Elevation: Feet MSL Water well within one mile: Ground Surface Elevation: Feet MSL Water well within one mile: Ground Surface Elevation: Feet MSL Water well within one mile: Ground Surface Elevation: Grou	Name:										
Ground Surface Elevation: Ground Surface Plea S	Well Drilled For:	Well Class:	Туре	Equipment:	Nearest	Lease o	r unit bou	ndary: _330			
Water well within one-quarter mile: Yes No Yes No Own	☑Oil ✓ □ Enh B	Sec Infield			Ground S	Surface E	Elevation:			fe	et MSL
Seismic; # of Holes		_		. /	Water we	eli within	one-quar	ter mile:		Yes	✓ No ✓
Seismic: if of Holes _ Other			/ =	•	Public wa	ater supp	oly well wi	thin one mile		Yes	✓ No ✓
Depth to bottom of usable water:		=		Jable							
Surface Pipe by Alternate:		noles Other			Depth to	bottom	of usable	water: 22	~ /		
Operator: M/A Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wes ▼ No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases within 120 days of spud date. Or pursuant to Appendix *B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, aftermate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of physical propriate district office or to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; File acreage attribution plat according to field proration orders; Notify approval before disposal or of workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Pile authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Otner				Surface F	Pipe by A	Alternate:	_ 1 v			
Operator: M/A Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases within 120 days of spud date. Or pursuant to Appendix 19. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the byst of production pipe required. Approved by: Office 97-10-06 Minimum surface pipe required. Approved by: Office 97-10-06 Minimum surface pipe required. Approved by: Office 97-10-06 Title: authorization void if diniling not started within 6 months of approval date. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to work	If OWWO: old well information	ation as follows:			Length o	f Surfac	e Pipe Pl	anned to be	set:		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Miss Chat Water Source for Drilling Operations: Water Source for Drilling Operation	Operator: N/A				Length o	f Condu	ctor Pipe	required: N	one		
Water Source for Drilling Operations: Water Source Source Water Water					Projected	d Total [epth: <u>65</u>	0'			
Ves Ves No Well Farm Pond Other Air DWR Permit #: NA Well Farm Pond Other Air DWR Permit #: NA DWR Permit #: NA Will Cores be taken? Yes No Will Cores Will Cores Will Cores Will Cores Will Cores Will Milling risk Will Not Permit with DWR No Will Not Permit w	Original Completion D	ate:Or	iginal Tota	l Depth:	Formatio	n at Tota	al Depth:_	Miss Cha	<u>' </u>		
DWR Permit st. N/A					Water Sc	ource for	Drilling (
Will Cores be taken? Yes No No No No No No No N	Directional, Deviated or H	orizontal wellbore?		Yes 🗹 No				nd Othe	_r _Air		
Will Cores be taken? Yes No	If Yes, true vertical depth:	·			DWR Per	mit #: <u>N</u>	I/A				
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bots of physiowledge and belief. For KCC Use ONLY API # 15 · O.37 - 2/784-00-00 Conductor pipe required	Bottom Hole Location:						(Note:	Apply for Per	mit with DWR)	/
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be <i>set</i> by circulating cement to the top; in all cases surface pipe <i>shall</i> be <i>set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of physicowledge and belief. Date: 3/05/06 Signature of Operator or Agent: For KCC Use ONLY API # 15					lugging of thi	is well w	ill comply	with K.S.A	. 55 et. seq.		
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For KCC Use ONLY API # 15 - O37 - 2/784/-00-00 Conductor pipe required	 A copy of the appro The minimum amo through all unconse If the well is dry ho The appropriate dis If an ALTERNATE Or pursuant to App must be completed 	oved notice of intent ount of surface pipe a olidated materials pli ole, an agreement be strict office will be no II COMPLETION, propendix "B" - Eastern d within 30 days of the	to drill shape is specified as a minimatement the objection part of the specified before the	nall be posted on eaced below shall be so mum of 20 feet into the e operator and the core well is either plug pipe shall be cement surface casing order ate or the well shall	of by circulatine underlying listrict office aged or produced from below #133,891-C be plugged.	ing cem g format on plug uction c ow any i , which	ion. length and assing is consisted the second assignment of the second	nd placemented in; ater to surface the KCC I	nt is necessary ce within 120 d	prior to plug ays of spud da alternate II cer	ging; ate. nenting
For KCC Use ONLY API # 15 - O37 - 2/784/-30-00 Conductor pipe required	I hereby certify that the s	statements made her	ein are tr	ue and to the best o	pry kylowie	dge and	belief. /	^			
For KCC Use ONLY API # 15 - O37 - 2/784/-30-00 Conductor pipe required	2/05/05			9711	TINI	1	0-11	4			
For KCC Use ONLY API # 15 - 037 - 2/784/-00-00 Conductor pipe required	Date: 3/03/00	Signature of Op	erator or	Agent:	1 min		Jug	ZTitle	ə:		
API # 15 - 037 - 2784 - 30 - 30 Conductor pipe required				700	Rememb	er to:					
Conductor pipe required Manifest Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:					- File Dri	II Pit App	olication (f	om CDP-1)	with Intent to Dr	ill;	1
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Minimum surface pipe required		41-41-				_					<u>u</u>
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Spud date: Agent: Signature of Operator or Agent:	This authorization expire	s: 9-10-06						•	•		
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if	drilling not started with	in 6 month	s of approval date.)						ν.	1
								•	d		1
	Spud date:	Agent:			Signatu	re of Op	erator or /	_			

MAR 0 9 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					Location of Well: County: Crawford							
					1650' FSL	feet from N / S Line of Section						
Lease: S	teele				330' FWL	feet from E / W Line of Section						
Well Numb	oer: 33-1				Sec. 33 Twp. 2	7 S. R. 24 East West						
Field: Wild	dcat											
Number of	f Acres attributable	to well:			Is Section: Regula	r or Irregular						
	R / QTR of acreage:		NW _	sw	# Castler is townston	lands well from account account bounds						
	•				Section corner used:	locate well from nearest corner boundary. NE NW SE SW						
					Coulon corner asea.							
				PLA	AT .							
	•	(Show location			able acreage for prorated o							
			(Show footage	e to the nearest	lease or unit boundary line	a.)						
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	1650											
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	⊥ 1					SEWARD CO.						

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).