# For KCC Use: Effective Date: District #\_ SGA? Yes X No

# Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

# RECEIVED

MAR 0 9 2006 December 2002 must be Typed

SGA? Tyes	X No					
	<del></del>				TENT TO DRILL (5) days prior to commencing well	WICH Plants must be Fill
Expected Spud D	n <sub>ate</sub> M	larch	17	2006	Spot	<b>✓</b> Eas
Expedica opac b		month	day	year		wp. 27 S. R. 24 We
	3473	v/			Occ I	N / S Line of Section
OPERATOR: Lice Name: William T.	ense#	•				E / W Line of Section
Name: VIIII 1. Address: P. O. Bo	ox 276				Is SECTIONRegularIrregu	
Address: Mc City/State/Zip: Mc	Cune KS 667	753				
City/State/Zip: Contact Person: E	Bill Wax				(Note: Locate well on the Section County: Crawford	on Plat on reverse side)
Phone: 620/724-3	3400				Lease Name: Steele	Well #: 33-2
					Field Name: Wildcat	
CONTRACTOR: I	License# Co.	Tools			Is this a Prorated / Spaced Field?	Yes 🗸
Name:					Target Formation(s): Miss Chat	
Mat Dita	nd Com	Mall Class.	Time	Caviament.	Nearest Lease or unit boundary: 330'	
Well Drille	_	Well Class:		Equipment:	Ground Surface Elevation:	feet MS
✓ Oil ✓	Enh Rec	Infield	<u></u>	Mud Rotary	Water well within one-quarter mile:	Yes 🗸
✓ Gas _	Storage	Pool Ex	/	Air Rotary	Public water supply well within one mile:	
Owwo [	Disposal	Wildcat	·	Cable	Public water supply well within one mile: Depth to bottom of fresh water:	
	# of Holes	s Other			Depth to bottom of usable water:	
Other					Surface Pipe by Alternate: 1 2	٠
f OWWO: old we	ell information a	as follows:			Length of Surface Pipe Planned to be se	t: <sup>20</sup> ′
Operator: N/A	Α				Length of Conductor Pipe required: None	
Well Name:					Projected Total Depth: 650'	
Original Comp	pletion Date:		Original Total	l Depth:	Formation at Total Depth: Miss Chat	•
					Water Source for Drilling Operations:	A
Directional, Deviat				Yes 🗸 No	Well Farm Pond Other	Air
	•				DWR Permit #: N/A	
Bottom Hole Loca					(Note: Apply for Permit	
KCC DKT #:					Will Cores be taken?	Yes 🗸
					If Yes, proposed zone:	
The undersigned	I hereby affirm	is that the dr	illing, comple	AFF	If Yes, proposed zone:	Lima Lima
The undersigned It is agreed that t	•		•	<b>AFF</b> etion and eventual p	If Yes, proposed zone:	Lima Lima
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimit through all  4. If the well i  5. The approp  6. If an ALTE  Or pursuar	the following n appropriate di the approved i num amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendix	ninimum requistrict office protice of interest for surface pipe ed materials in agreement office will be MPLETION, x "B" - Easte	uirements w prior to spuce ent to drill sh e as specifie plus a minin between the notified before production pern Kansas s	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t e operator and the ore well is either plu- pipe shall be cemen surface casing order	If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55	5 et. seq.  es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi
It is agreed that to 1. Notify the a 2. A copy of to 3. The minimit through all 4. If the well is 5. The approp 6. If an ALTE Or pursuar must be co	the following n appropriate di the approved i num amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendia ompleted withi	ninimum requistrict office protice of interfer surface pipe ed materials in agreement office will be MPLETION, x "B" - Easte in 30 days of	uirements w prior to spuce ent to drill sh e as specific plus a minin between the notified before production p ern Kansas s f the spud de	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t e operator and the o pre well is either plug pipe shall be cemen surface casing order ate or the well shall	If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig;  et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i  gged or production casing is cemented in; ted from below any usable water to surface  #133,891-C, which applies to the KCC Dist	5 et. seq.  es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimum through all  4. If the well i  5. The approp  6. If an ALTE Or pursuar must be co  I hereby certify th	the following n appropriate di the approved i num amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendia ompleted withi	ninimum requisitrict office protection into the foundation of the following substantial in the followin	uirements w prior to spuce ent to drill sh e as specifie plus a minin between the notified before production pern Kansas s f the spud de herein are tree	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t e operator and the o pre well is either plup pipe shall be cemen surface casing order ate or the well shall ue and to the best of	If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig;  et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district  my providedge and belief.	5 et. seq.  es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimum through all  4. If the well i  5. The approp  6. If an ALTE Or pursuar must be co  I hereby certify th	the following n appropriate di the approved i num amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendia ompleted withi	ninimum requistrict office protice of interfer surface pipe ed materials in agreement office will be MPLETION, x "B" - Easte in 30 days of	uirements w prior to spuce ent to drill sh e as specifie plus a minin between the notified before production pern Kansas s f the spud de herein are tree	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t e operator and the o pre well is either plup pipe shall be cemen surface casing order ate or the well shall ue and to the best of	If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig;  et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i  gged or production casing is cemented in; ted from below any usable water to surface  #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district	5 et. seq.  es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimm through all  4. If the well i  5. The approp  6. If an ALTE Or pursuar must be co  I hereby certify th	the following n appropriate di the approved i num amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendia ompleted withi	ninimum requisitrict office protection into the foundation of the following substantial in the followin	uirements w prior to spuce ent to drill sh e as specifie plus a minin between the notified before production pern Kansas s f the spud de herein are tree	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t e operator and the o pre well is either plup pipe shall be cemen surface casing order ate or the well shall ue and to the best of	If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig;  et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district  my providedge and belief.	5 et. seq.  es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimum through all  4. If the well  5. The approp  6. If an ALTE  Or pursuar must be co  I hereby certify the control of the	the following n appropriate di the approved i aum amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendix ompleted withi that the statem	ninimum requistrict office protection of interfect of surface pine of materials an agreement office will be MPLETION, x "B" - Easte in 30 days of ments made hearts made hearts of the surface of the sur	uirements w prior to spuce e as specifie plus a minin between the notified befor production pern Kansas s f the spud de herein are tre Operator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se mum of 20 feet into t e operator and the co pre well is either plug pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district if my knowledge and belief.  Title:	es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimum through all  4. If the well  5. The approp  6. If an ALTE  Or pursuar must be co  I hereby certify th  Date: 3/05/06	the following n appropriate di the approved i aum amount of I unconsolidate is dry hole, ar priate district of ERNATE II COI nt to Appendix ompleted withi that the statem	ninimum requistrict office protection of interfect of surface pine of materials an agreement office will be MPLETION, x "B" - Easte in 30 days of ments made hearts made hearts of the surface of the sur	uirements w prior to spuce e as specifie plus a minin between the notified befor production pern Kansas s f the spud de herein are tre Operator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se mum of 20 feet into t e operator and the co pre well is either plug pipe shall be cemen surface casing order ate or the well shall ue and to the best of	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement is gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district  my knowledge and belies.  Title:  Remember to:  - File Drill Pit Application (form CDP-1) wit - File Completion Form ACO-1 within 120	es surface pipe shall be set s necessary prior to plugging within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date;
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimum through all  4. If the well  5. The approp  6. If an ALTE  Or pursuar must be co  I hereby certify the control of the	the following nappropriate dithe approved the approved in the	ninimum requisitrict office protice of interference of interference of materials in agreement office will be MPLETION, x "B" - Easte in 30 days of ments made in Signature of the materials of th	uirements w prior to spuce e as specific plus a minin between the notified before production pern Kansas s f the spud de herein are tre Operator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se mum of 20 feet into t e operator and the co pre well is either plug pipe shall be cemen surface casing order ate or the well shall ue and to the best of	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district if my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) wit File Completion Form ACO-1 within 120 File acreage attribution plat according to	es surface pipe shall be set s necessary prior to plugging within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; of field proration orders;
It is agreed that to 1. Notify the a 2. A copy of to 3. The minimum through all 4. If the well is 5. The approp 6. If an ALTE Or pursuar must be cold thereby certify the Date: 3/05/06  For KCC Use Conductor pipe	the following in appropriate dithe approved in the approved in	ninimum requisitrict office is formation of interest in agreement office will be MPLETION, x "B" - Easte in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in Signature of the street in 30 days of ments made in 30 days of ments ments made in 30 days of ments ments made in 30 days of ments	uirements w prior to spuce e as specifie plus a minim between the notified befor production pern Kansas s f the spud de herein are tr	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t e operator and the co pre well is either plug pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	IDAVIT  Ilugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement is gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district if my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with File Completion Form ACO-1 within 120 File acreage attribution plat according to Notify appropriate district office 48 hours	es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. crict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; of field proration orders; s prior to workover or re-entry;
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimum through all  4. If the well  5. The approp  6. If an ALTE  Or pursuar must be co  I hereby certify the conductor pipe  Minimum surface	the following nappropriate dithe approved the approved following mount of I unconsolidate is dry hole, are priate district of RNATE II COInt to Appendix ompleted within that the statem SONLY 37 - 24 or equired 6	ninimum requisitrict office is notice of interest of surface pipe ded materials in agreement office will be MPLETION, is "B" - Easte in 30 days of ments made in Signature of the surface	uirements w prior to spuce e as specifie plus a minin between th notified befor production prior Kansas s f the spud d herein are tr	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so num of 20 feet into t e operator and the c pre well is either plus pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement i gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district if my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) wit File Completion Form ACO-1 within 120 File acreage attribution plat according to	es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. crict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; of field proration orders; s prior to workover or re-entry; aging is completed;
It is agreed that to 1. Notify the a 2. A copy of to 3. The minimit through all 4. If the well 5. The approp 6. If an ALTE Or pursuar must be color bursuar from the color pursuar from	the following in appropriate distinct of lunconsolidate is dry hole, ar priate district of RNATE II COInt to Appendix ompleted within that the statem on the statem of lunconsolidate is dry hole, ar priate district of RNATE II COInt to Appendix ompleted within that the statem on the statem of lunconsolidate is dry lunconsolidate.	ninimum requisitrict office interest interest in interest in agreement office will be MPLETION, x "B" - Easte in 30 days of ments made in Signature of the state	uirements w prior to spuce e as specific plus a minin between the notified before production pern Kansas s f the spud de herein are tre Operator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t e operator and the co pre well is either plug pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation. district office on plug length and placement i gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district  my providedge and belief:  Remember to:  - File Drill Pit Application (form CDP-1) wit - File Completion Form ACO-1 within 120 - Notify appropriate district office 48 hours - Submit plugging report (CP-4) after plug - Obtain written approval before disposing	es surface pipe shall be set s necessary prior to plugging, within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; offield proration orders; s prior to workover or re-entry; ging is completed; g or injecting salt water.
It is agreed that to 1. Notify the a 2. A copy of to 3. The minimit through all 4. If the well is 5. The approp 6. If an ALTE Or pursuar must be color pur	the following in appropriate district of lunconsolidate is dry hole, ar priate district of ERNATE II COI into Appendix ompleted within that the statem on the statem of th	ninimum requisitrict office protice of interfect of interfect of interfect of materials in agreement office will be MPLETION, x "B" - Easte in 30 days of ments made in Signature of the control of the c	uirements w prior to spuce e as specific plus a minin between the notified before production pern Kansas s f the spud de herein are tre Operator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into to e operator and the prize well is either plup pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:  Agent:  2	IDAVIT  Jugging of this well will comply with K.S.A. 58  In drilling rig;  In the underlying formation.  Jugging of this well will comply with K.S.A. 58  In the underlying formation.  Jugging of this well will comply with K.S.A. 58  In the underlying formation.  Jugging of this well will comply with K.S.A. 58  In the underlying formation.  Jugging of this well will comply with K.S.A. 58  In the underlying formation.  Jugging of this well will case  Jugging of this well will comply with K.S.A. 58  In all case  Jugging of this well will comply with K.S.A. 58  In all case  Jugging of this well will comply with K.S.A. 58  Jugging of this will comply with K.S.A. 58  Jugging of this well will comply with K.S.A. 58  Jugging of this well will comply will case	es surface pipe shall be set s necessary prior to plugging within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; of field proration orders; s prior to workover or re-entry; gging is completed; g or injecting salt water. ed expiration date) please
It is agreed that to 1. Notify the a 2. A copy of to 3. The minimit through all 4. If the well is 5. The approp 6. If an ALTE Or pursuar must be color pur	the following in appropriate district of lunconsolidate is dry hole, ar priate district of ERNATE II COI into Appendix ompleted within that the statem on the statem of th	ninimum requisitrict office protice of interfect of interfect of interfect of materials in agreement office will be MPLETION, x "B" - Easte in 30 days of ments made in Signature of the control of the c	uirements w prior to spuce e as specific plus a minin between the notified before production pern Kansas s f the spud de herein are tre Operator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t e operator and the co pre well is either plug pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; but by circulating cement to the top; in all cases he underlying formation.  district office on plug length and placement in gred or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district in the plugged and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with File Completion Form ACO-1 within 120  Notify appropriate district office 48 hours Submit plugging report (CP-4) after plugging report (CP-4) after plugging report (See: authorize check the box below and return to the acceptable of the service	es surface pipe shall be set s necessary prior to plugging within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; of field proration orders; s prior to workover or re-entry; gging is completed; g or injecting salt water. ed expiration date) please
It is agreed that t  1. Notify the a  2. A copy of t  3. The minimit through all  4. If the well i  5. The approp  6. If an ALTE Or pursuar must be co  I hereby certify the description of the series	the following in appropriate district of unconsolidate is dry hole, are priate district of ERNATE II COI into Appendix ompleted within that the statem on the statem of th	ninimum requisitrict office protection interest in agreement office will be MPLETION, x "B" - Easte in 30 days of ments made it is agreement office will be in 30 days of ments made it is agreement office will be in 30 days of ments made it is agreement of its agreement of	uirements w prior to spuce e as specific plus a minin between the notified before production pern Kansas s f the spud de herein are tre Operator or	etion and eventual pill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into the operator and the core well is either plus pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:  Agent:  2 eet per Alt. X 2	IDAVIT  lugging of this well will comply with K.S.A. 58  ch drilling rig; et by circulating cement to the top; in all cas he underlying formation.  district office on plug length and placement is gged or production casing is cemented in; ted from below any usable water to surface #133,891-C, which applies to the KCC Dist be plugged. In all cases, NOTIFY district  my providedge and belies.  Title:  Remember to:  - File Drill Pit Application (form CDP-1) wit - File Completion Form ACO-1 within 120 - File acreage attribution plat according to - Notify appropriate district office 48 hours - Submit plugging report (CP-4) after plug - Obtain written approval before disposing - If this permit has expired (See: authorize)	es surface pipe shall be set s necessary prior to plugging within 120 days of spud date. rict 3 area, alternate II cementi office prior to any cementing.  th Intent to Drill; days of spud date; of field proration orders; s prior to workover or re-entry; gging is completed; g or injecting salt water. ed expiration date) please

# RECEIVED MAR 0 9 2006 KCC WICHITA

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15Operator: William T. Wax						Location of Well: County: Crawford  2310' FSL feet from N / S Line of Section									
Lease: Steele  Well Number: 33-2  Field: Wildcat							2310' FSL feet from N / S Line of Se 990' FWL feet from E / W Line of Se								
							Sec. 33 Twp. 27 S. R. 24 East West								
Number o	f Acres att						ls :	Section:	✓ Req	gular or	Irre	egular			
QTR / QT	R / QTR of	facreage:	: <u>NE</u>	<u>NW</u>	<u>/</u>	SW			i <b>s Irregul</b> a ner used:	ar, locat	e well from		rest cor	ner boun	dary.
			(Show loc	ation of the	e well and	l d shade attr	PLAT	acreage l	for prorate	ed or spa	aced well	ls.)			
				(Show	v footage	to the near	est lease	or unit b	boundary	line.)					
				•		· .									
								· · · ·							
				· ·				· · ·							
		· ·													
										EXAM	IDI C				
790		· ·		<del>: 3</del>	3—	• •		•		EXAM	IPĻE	:	:		
/ / •		. ] .									:		019    <u>  </u>	980	
		100		: 		: :		· · ·				10	390'		
		23	7. U	· ·		: :									
			:					· · · · ·				:	:		
		: \	:							SEWA	RD CO.				

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).