For KCC Use:

Effective Date:

District #

SGA? | | Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

DPERATOR: Licarise@ 33365 1800	Must be approved by KCC five	(5) days prior to commencing well	Filled
OPERATOR: Licensey 33355 Name. Layore Energy Operating, LLC Address: 1900 Shawnee Mission Parkway Contact Person. M. B. Nattrass Phone, 91374-93867 CONTRACTOR: Licensey 33606 Name: Informton Air Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield OWO Disposal Storage Pool Ext Air Rotary Owo Others Observed	Expected Spud Date March 14, 2006	Spot	East
Address: 1900 Shawnee Mission Patkway Contact Person. M. B. Nattrass Phone, 913-743-93987 CONTRACTOR: Licenses 33606 / Name. Informion Air Well Drilled For: Old Een Rec Infield Mud Rotary Gow Disposal Storage Pool Est. V. Air Rotary Gow Disposal Storage Pool Est. V. Air Rotary Cother Well Mare: Other Other Other Other Other Other Other Original Complesion Date: Original Comples	month day year		West
Name Layne Energy Operating, LLC Address: 900 Shawnee Mission Parkway City/State/Jp. Mission Woods, KS 66205 City/State/Jp. Mission Woods, KS 66205 City/State/Jp. Mission Woods, KS 66205 Contract Parson, M. B. Nattrass Phone: 913-748-3987 CONTRACTOR: License; 33606 Name: Torriton Air Well Drilled For: Well Class: Well Drilled For: Well Class: Type Equipment: Well Polled For: Well Class: Type Equipment: Well Polled For: Well Class: Type Equipment: Well Polled For: Well Class: Wildcat Cable Seismic: # of Holes Other Oth	OPERATOR: License# 33365		n
CityStant/Zip. Mission Woods, KS 66205 (Note: Location Well Class: Floring Sa606 Name: Thorrition Air Well Drilled For: Well Class: Type Equipment: Yes Zip Target Formation(s): Cherckee Coals Strape Yes Zip	Name: Layne Energy Operating, LLC	feet from VE / W Line of Section	n
County: Wilson Phone: 913-748-3987 CONTRACTOR: Licenser 33606 Name: Thornton Air Well Drilled For: Well Cass: OW Disposal Wildox Cable Wildox Cable	Address: 1900 Shawnee Mission Parkway	Is SECTIONRegularIrregular?	
County: Wilson Phone: 913-748-3987 CONTRACTOR: Licenser 33606 Name: Thornton Air Well Drilled For: Well Cass: OW Disposal Wildox Cable Wildox Cable	City/State/Zip: Mission Woods, KS 66205		
Field Name. Modesha Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals Nearest Lease or unit boundary. 586° Growwo Disposal Widdet Selismic: # of Holes Other Ot	Contact Person: M. B. Nattrass	County: Wilson	
Section Sect	Phone: 913-748-3987	Lease Name: Tucker AX&P Well #: 7-33	
Target Formation(s): Cherckee Coals	33606	Field Name: Neodesha	
Well Dnilled For: Well Class: Type Equipment: Type Equipme	CONTRACTOR: License#		No
Ground Surface Elevation Ser Mark Oldary Mark Oldary Muld Cotary Mu	Name: ————————————————————————————————————		
Water well within one-quarter mile:	Well Drilled For: Well Class: / Type Equipment:		
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Disposal Wildcat Gable Seismit: # of Holes Other	Oil / Enh Rec / Infield Mud Rotary		
Depth to bottom of fresh water. 150 Depth to bottom of fresh water. 150 Depth to bottom of usable water; 200 Depth to Depth usable water; 200 De			_
Seismic: if of Holes Other	OWWO Disposal Wildcat Cable		No
If OWWO; old well information as follows: Operator:	Seismic;# of Holes Other		
Length of Surface Pipe Planned to be set: 20	Other		
Operator: Well Name: Original Completion Date: Original Completion Da	V 0.44.0	Length of Surface Rice Blanced to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Mississispian Water Source for Drilling Operations: Water Source for		Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth:		Projected Total Depth: 900 Feet	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X	,		
Well Farm Pond Other X DWR Permit #: DWR Permit Permit #: DWR Permit #: DWR Permit #: DWR Permit		·	
Will Cores be taken?	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. ASSES CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 1.0 and prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of myknowledge and belief. Date: 3/8/06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. ASSES CORPORATION COMMISSION to sagge that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases strategy and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/8/06 Signature of Operator or Agent: For KCC Use ONLY API #15 - 205-26 #30-000 Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR)	/
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. ASSES CARPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases substitutions through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/8/06 Signature of Operator or Agent: Fire Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Comp	KCC DKT #:	Will Cores be taken? Yes ▼	No
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For KCC Use ONLY API # 15 - 205 - 26 430 - 000 Conductor pipe required	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the driving of the second of the second of the well is dry hole, an agreement between the operator and the driving of the second of the	ch drilling rig; If by circulating cement to the top; in all cases sufficiently be set to be underlying formation. In a consistence on plug length and placement is necessary prior to plugging in ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme to plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief.	n g; e. nting
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Date: 7/0/08 Signature of Operator or Agent: ////		
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required	For KCC Use ONLY		
Conductor pipe required	7-5-26 420		L
Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 3-10-06 This authorization expires: 7-10-06 (This authorization void if drilling not started within 6 months of approval date.) This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired			۲
This authorization expires: 9-10-06 (This authorization void if drilling not started within 6 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Minimum surface pipe required 20' feet per Alt. X 2	 Submit plugging report (CP-4) after plugging is completed; 	
This authorization expires: Tobac (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		 Obtain written approval before disposing or injecting salt water. 	L
Well Not Drilled - Permit Expired			Õ
Spoul date			
Date:	Agent:	•	è

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

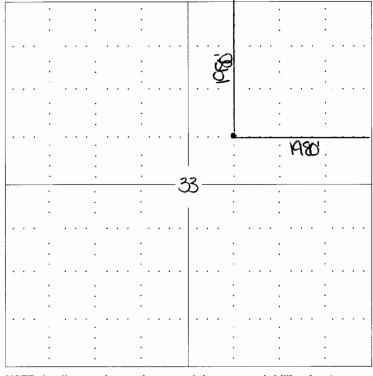
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Layne Energy Operating, LLC	1980 feet from V / S Line of Section
Lease: Tucker AX&P	1980 feet from 🗸 E / W Line of Section
Well Number: 7-33	Sec. 33 Twp. 30 S. R. 16 ✓ East Wes
Field: Neodesha	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

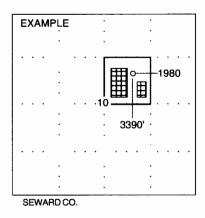
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 9 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).